



Well Services

Date: 8/10/2021 – 8/16/2021

Operator: Noble Energy Inc.

Well Name: Marie D04-4

Legal Location: NWNW Sec. 4 3N 64W

API # 05-123-13111 Job Log

Weld County

8/10/2021: Road Rig and equipment to location Spot in Equipment. Check Pressure: Casing 900psi, Tubing 900psi, Surface 0psi, RU equip, pressure test pump lines and BOPs, RU flow back equip to incinerate gas circulate 140bbls down the casing. NU BOP RU WF test BOP flange well head connection. TOOH w/ 124jts lay down 91jts RU WL, WL run in set CIBP@ 6619' WL run in spot 2sk of CMT on plug, load well 45bbl pressure test to 500psi, test Fail RD WL SISW.

8/11/2021: Check PSI: C 10psi, T N/A, S 0psi. TITH 124jts PU 17jts w/ tension packer set TP @ 4371', load well pressure test to 500psi, test pass. Release TP TOOH 124jts LD 17jts. RU WL, WL Run in perf bottom holes @4045' top holes @ 3945', WL Run in set CICR @ 3995'. RD WL TITH Stinger, 124jt PU 1jt. Sting in RU Cement crew Pressure test 2500psi sting in pump 10bbl mud flush, 5bbls fresh water, 40sk 8.2bbls G+Retarder cement displace 14.5bbl fresh water. Psi 0 RD cement crew LD 38jts, reverse 25bbl TOOH 72jts load to surface w/ fresh water. RU WL Run in perf bottom holes @2500' top holes @2000, WL Run in set CICR @ 2400' RD WL. SISW.

8/12/2021: Check PSI: C 10psi, T N/A, S 0psi. TITH 72jts PU 2jt and tubing swivel work tubing to sting in to CICR while circulate 80bbl. LD 2jts, TOOH 60jts, LD12jts Pump down 5bbls for injection rate. SISW.

8/13/2021: Check PSI: C N/A, T N/A, S 0psi. Pump down 3bbls for injection rate. RU WL Run in perf top holes @1900', WL Run in set CICR @ 1950' RD WL. TITH w/

60jts LD 1jt, PU 2ft pup jt RU cement crew pressure test 2500psi, attempt to pump down mud flush CICR failed. RD cement crew LD 1jt and 2ft pup jt TOO H 58jts SISW. RU WL, WL run in set CICR @1850'. TITH 58jts & stinger tag LD 1jt, Sting in RU Cement crew Pressure test 2500psi pump 10bbl mud flush, 5bbls fresh water, 40sks 8.2bbls G+Retarder cement displace 1bbl fresh water sting out reverse circulate Psi 0 RD cement crew LD 1jts TOO H 56jts SISW.

8/16/2021: Check PSI: C 0, T N/A, S 0psi. Blow down surface load casing watch for gas migration well is not bubbling. Blind test Surface Casing shut in for 30min built to 0psi blow down surface. TITH 34jts LD 34jts RU WL, WL run in set CIBP @1650' WL run in spot 2sks of CMT on plug, RD WL TITH 22jts. RU Cement crew Pressure test 500psi, pump 5bbls fresh water, 76sks 13.5bbls G+Retarder cement TOO H 22jts top off well 1bbl CMT Psi 0 RD cement crew SISW. RD Rig prep equipment to Road.

*****All cement is 15.8 # Class "G" neat cement*****

Cementing Contractor: SPN Well Services

Cementing Contractor Supervisor: Matt Bulinski

Operator Supervisor: Derik Powell

State Representative: Adam Burns

Wireline Contractor: SPN Well Services – E – Line



J00694565
Well Services

No. 67305
67305

Date 8/16/21
Customer Chevron State Co
Well / Lease Marie DO4-04 County Weld
Company Rep. Derek Powell Time 6am To 12pm Area P&A-005 Rig No. 714
START FINISH

DESCRIPTION

Out of Scope - Scenario 1-B

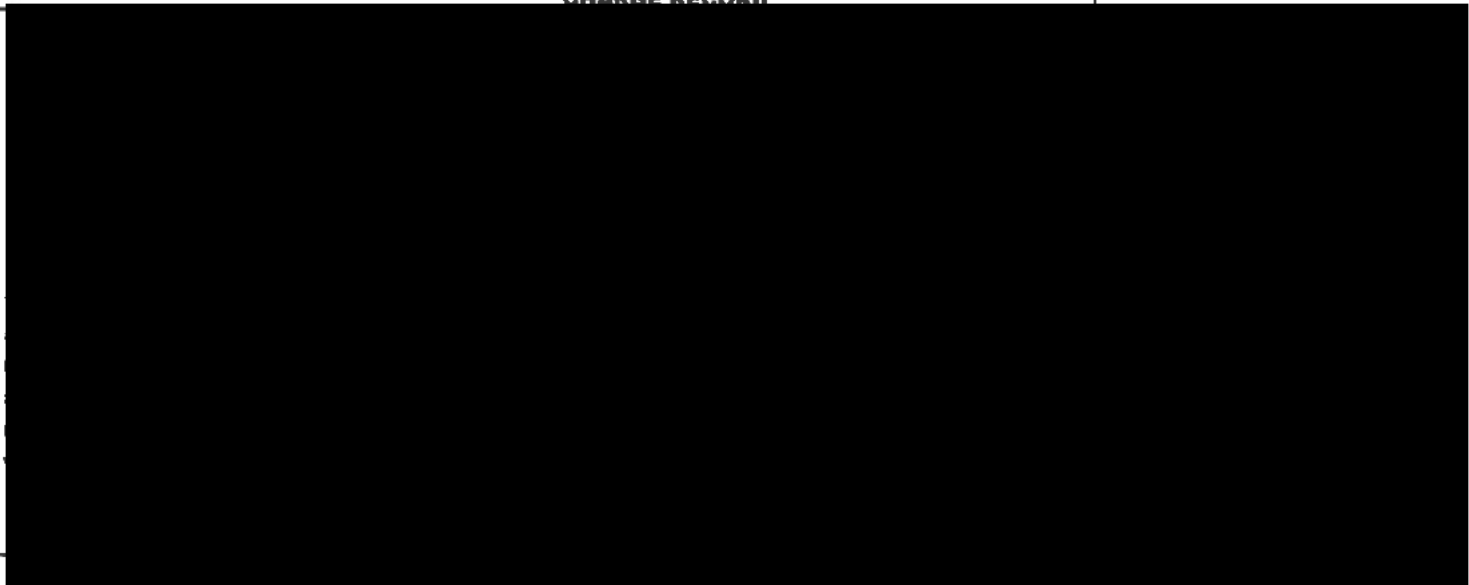
1 1/2 hrs - 8/10 Burning gas CIBP - 1
3 hrs - 8/11 Running Packer, tripping out CIBP - 2
5 hrs - 8/12 Waiting on Tubing Swivel, clean & tap retainer Squeeze - 1
wouldn't go thro, waiting on decisions Dump Bailer - 1
1/2 hr travel extra day

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

CHARGE RECORD



Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
Packer Settings _____ Size Tubing _____ No. & Size Subs _____
Type Packer _____ Subs _____ Pump Description (out) _____
No. Jts. Tubing _____ Perf. Nppl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

OPERATOR

DERRICKMAN

FLOOR HAND

FLOOR HAND

RIG	TRAVEL	TOTAL



J00694565
Well Services

NO. 68045
68045

40.259870
-104.563140

Customer CHEVRON

Date 08-16-21

Well / Lease MARLED04-04

State Co.

Company Rep. Darik P.

Time 6:00 To 12:00 Area oil gas

County Weld ✓

Rig No. 714

DESCRIPTION

Drive crew to location check five level start equipment safety meeting check well psi csg psi SF and trip in 17 stands and lay down 34 jts Rig up WL at 0:00 Set plug at 1650' + 2 SKS Rig down WL at (8:30) trip in 11 stands Rig up CMT Crow at (9:00) pump 14.56bls 21 SKS Rig down CMT Crow at (9:30) lay down 21 jts two 1jt in the hole top off lay down 1jt nipple down logs, fixer and BOP wash BOP and tanks Pick up HL Rig down the Rig Clean location drive to next location.

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

Sherrick B

PA-Finc

Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
Packer Settings _____ Size Tubing _____ No. & Size Subs _____
Type Packer _____ Subs _____ Pump Description (out) _____
No. Jts. Tubing _____ Perf. Nppl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Osar G. Burgos</u>	5.5	.5	6
DERRICKMAN <u>Josm Sordina</u>	1	1	1
FLOOR HAND <u>Carlos Hernandez</u>	1	1	1
FLOOR HAND <u>Josco Morales</u>	1	1	1



J00694565
Well Services

NO. 68044
68044

40.259890
104.563140

Customer CHEVRON

Date 8-13-21

Well / Lease MARLE 004-04

State CO

Company Rep. Donk P.

Time 6:00 To 5:30
START FINISH

Area oil gas.

County Weld

Rig No. 714

DESCRIPTION

Driver crew to location start equipment safety meeting check well for
Spa Csg Spa SF in location with 3661s and rig up well at 1800' to post at 1900' and
set CCR at 1900' Rig down well (8:30) trip in with stringer 30 stands lay down 1st pick up
2ft sub string in Rig up cut crew at (9:30) start pump and CCR failed Rig down cut
Crew lay down 1st + 2ft sub stand back 29 stands was waited 3 and a half
hours for well Rig up well at (11:00) set CCR at 1900' Rig down well (11:30) and trip in
29 stands with stringer lay down 1st string in Rig up cut crew at (2:00) 22661s 400ks
and string cut Revers cut Rig down cut crew lay down 1st and stand back

TOOL BOX SAFETY MEETING 28 stands shut down crew then location lock valves driver

ATTENDEES OTHER THAN LISTED BELOW Crew back to yard

TOPIC

4hrs OOS Stringer failed w/for wireline) P & A Day 4

CHARGE RECORD

CHARGE RECORD

Type Well Head	Mud Anchor	No. & Size Rods
Packer Settings	Size Tubing	No. & Size Subs
Type Packer	Subs	Pump Description (out)
No. Jts. Tubing	Perf. Nppl.	(in)

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Oscar C. Bergas</u>	10.5	1	11.5
DERRICKMAN <u>José Serrano</u>			
FLOOR HAND <u>José Morales</u>	1	1	1
FLOOR HAND <u>Carlos Hernandez</u>			



J00694565 Well Services

NO. 68054
68054

Date 08-12-2021
Customer Chevron State CO.
Well / Lease MARIE D04-04 County Weld
Company Rep. Derek P. Time 6:30 To 4:30 Area oil & gas Rlg No. 714
START FINISH

DESCRIPTION

Drive crew to location. Check well psi csg Ø, SF Ø. T.L.H from derrick with 36 stands, pick up 1 jt + 15 ft of Subs. R.V Cementers at 10:00. Fail to string in. Wait an hour for Tubing Swivel for one hour. Tag with 73 JTS, Rig up Tubing Swivel with jt 74. Pump/circulate with cementers Pump 80 bbl's. R.D Tubing Swivel with one jt Lay Down one more jt. Stand back 30 Stands. L.D 12 JTS on trailer. Do injection rate with 5 bbl's. Wait for decision for an hour and a half. Shut well in, loose B.G.P and all valves. Clean location. Drive crew to the yard.

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

5 hrs waiting on Tubing Swivel, clean & tap Retainer well. Ant another waiting on it.

CHARGE RECORD

Type Well Head	Mud Anchor	No. & Size Rods
Packer Settings	Size Tubing	No. & Size Subs
Type Packer	Subs	Pump Description (out)
No. Jts. Tubing	Perf. Nppl.	(in)

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR Oscar Barajas	9	4	10
DERRICKMAN Jose Morales	1	1	1
FLOOR HAND Carlos Hernandez	1	1	1
FLOOR HAND Jose Sanchez	1	1	1

Lat. 40.259870
-104.563140



J00694565

Well Services

No. 68055
68055

Customer Chevron Date 08-11-21
Well / Lease MARTE DOY-04 State CO.
Company Rep. Derek P. Time 6:00 To 6:00 Area Oil & Gas County Weld
Rig No. 714

DESCRIPTION

Drive crew to location. Check well psi. Csg 10, 5" T.I.H from derrick with packer 62 Stands, Pick up 17 JTS. Pressure test 500 psi, for 15 min. Test was good, Lay down 17 JTS on trailer, Stand back 62 Stands. Rig up wire line at 10:00. Perf at 4045 and 3945 set C.I.C.R. at 3995. R.O. wire line at 12:00. T.I.H with 62 Stands and string. Pick up 1 Jt. String into retainer. R.O. Cementers at 1:00, Pump 10 bbl of mud flush. 8.2 bbl 40SKS 5 on top. 14.5 bbl to displace. R.O. Cementers at 1:40. L.O. 38 JTS, Rev. with 25 bbl. L.O. 15 more JTS. Stand back 36 Stands.

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

R.O. wire line at 3:20. Perf at 2500 and 2000, set C.I.C.R. at 2400. R.O. wire line at 4:40. Shut well in lock B.O.P. and all valves. Clean location. Drive crew to the yard.

Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
Packer Settings _____ Size Tubing _____ No. & Size Subs _____
Type Packer _____ Subs _____ Pump Description (out) _____
No. Jts. Tubing _____ Perf. Nppl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Oscar Borges</u>	11	1	12
DERRICKMAN <u>Jose Morales</u>	1	1	1
FLOOR HAND <u>Jose Sandoval</u>	1	1	1
FLOOR HAND <u>Wanda</u>	1	1	1



J00694565
Well Services

N96-44724
NO. 68043
68043

40.259870
104.565140

Date 08-10-21

Customer CHEVRON State Co.

Well / Lease MARIE 004-04 County weld

Company Rep. Derik P. Time 6:00 To 6:30 Area oil gas. Rig No. 714

DESCRIPTION

Drove Crow to yard Safety meeting Start equipment Rig up the Rig in the yard to check equipment everything was good Rig down and Drive to location Spotted Rig back HL Rig up up Rig pressure test BOP and Burn gas for 3 hours and start pump water to circulating well Pump 140 bbls Nipples up BOP Floor and tongs stand back 62 stands and lay down g/lts on trailer Rig up WL at (3:00) to Sat CRP at 66191 + 25KS fill well with 45 bbls to pressure test plug test no good Rig down WL at (5:00) Shut down back Valves Clean location Drive Crow back to yard.

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC 1 1/2 Burning Gas Per Day

CHARGE RECORD

Type Well Head	Mud Anchor	No. & Size Rods
Packer Settings	Size Tubing	No. & Size Subs
Type Packer	Subs	Pump Description (out)
No. Jts. Tubing	Perf. Nppl.	(in)

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR Oscar C. Boyas	11.5	1	12.5
DERRICKMAN Jose Morales	1	1	1
FLOOR HAND Jose Sandoval	1	1	1
FLOOR HAND Juan Carlos G.	1	1	1

J006945714

Field Ticket



Well Services

E-LINE

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

N96-64725

Date
August 10, 2021

Company Name NOBLE ENERGY		Well Name and Number MARIE D04-04		Field Ticket Number 3815-0831
Address 2115 117TH AVE		Well API's 05-123-13111	District Greeley CO 0928-120	Engineer P. KENNITH GULLICKSON
City/State/Zip Code GREELEY, CO 80631		Latitude 40.259670	Wireline Unit Number WL 3815	Supervisor/Engineer
County/Parish Weld	Field WATTENBERG	Longitude -104.563140	Rig Name & Number or Crane Unit Number SPN 714	Equipment Operator J. CROWLEY
Field Engineer / Supervisor Signature PETER GULLICKSON		Equipment Operator 1015-20210810-J006945		

R U N	RUN DATA		IN	SS	S	I	O	T	L	T	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION
	Job Time:	Stop Time:												
	14:30	7:00									1.0	1000-100		Service Charge Cased Hole Unit
	13:30	14:00									1.0	1120-010		Packoff Operation Charge 004-10008
	14:05	14:20												
1	15:10	15:45									8,000.0	1230-001		Bridge Plug Depth Charge
	From	To									1.0	1240-001		Bridge Plug Operation Charge
	Service in										1.0	1230-023		Standard Set Power Charge
2	15:55	16:25									1.0	1250-005		Cast Iron Bridge Plug for 4 1/2" Pipe
	From	To									8,000.0	1230-007		Dump Bailer Depth Charge
	Service										1.0	1240-007		Dump Bailer Operation Charge
3														
	From	To												
4														
	From	To												
5														
	From	To												
6														
	From	To												
7														
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	From	To												
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	From	To												
13														
	From	To												
14														
	From	To												
	Begin Rig Down:	17:00												
	Leave Location:	17:25												
	Operating Hrs:	1:40												
	Total Field Hrs:	2:45												
	Total Trip Miles:	20												
	Line Size:	5/32"												
	Wellhead Valve:	0												
	Well Data													
	Casing Size:	4.5"												
	Tubing Size:	N/A												
	Drill Collar Size:	N/A												
	Fluid Level:	FULL												
	Max. Temp:													
	Fluid Pric:	1												
	Comments:													

All Invoices Payable In Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irrefutable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



Well Services

E-LINE

JOB DATA SHEET

Company	NOBLE ENERGY	Well Name and No.	MARIE D04-04	Engineer	P. KENNETH GULLICKSON
County	Weld	Date	8/10/2021	Ticket No.	3815-0831
District	Greeley CO 0928-120	Line Size	9/32"	Line Length	28000
Job Time:	2:30 PM	Shop Time:	7:00 AM	Leave Shop:	1:30 PM
Field Hrs.	1:40:00	Standby Hours:	0:00:00	Total Hours	2:45:00
Trip Miles	20	Leave Location:	5:25 PM	Arrive Shop:	6:00 PM
				Arrive Location:	2:00 PM
				Travel Time Hrs.	1:05:00

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

Well Information

Casing Size	4.5"	Liner Size	N/A	Tubing Size	N/A	Drill Pipe Size	N/A
Drill Collar	N/A	Minimum I.D.	NA	Fluid Level	FULL	Deviation	0
Max. Temp.	0	Max. Pressure	0				

Run Data

RUN-Information

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 3:10 PM Out 3:45 PM
From SURFACE To 8619'
Service CIBP

RIH WITH CIBP FOR 4.5" CASING
SET @ 6619'
POOH

2 Time in 3:55 PM Out 4:25 PM
From SURFACE To 8619'
Service 2SXS CEMENT

RIH WITH 2SXS CEMENT, DUMP BAILER
SET @ 6691'
POOH

3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

4 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

5 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

6 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

7 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

8 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

Field Ticket



Well Services

E-LINE

**P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118**

N96-64772

Date
August 11, 2021

Company Name
NOBLE ENERGY

Well Name and Number
MARIE D04-04

Field Ticket Number
3816-0832

Address
2115 117TH AVE

WGLAP 0

District
Greeley CO 0928-120

Engineer
P. KENNETH GULLICKSON

City/State/Zip Code
GREELEY, CO 80831

Latitude

Wireline Unit Number
WL 3815

Supervisor/Engineer

County/Parish	Field
Weld	WATTENBERG

Longitude
-104.583140

SPN 714 Derik Powell

Equipment Operator
J. CROWLEY

Field Engineer / Supervisor Signature _____

Equipment Operator	100
--------------------	-----

Equipment Operator

PETER GULLICKSON

8am - 5.30pm

1015-20210810-J00694568

R U N	RUN DATA		NSSI S O T L E		UNITS	CODE	DATE	DEPTHS AND DESCRIPTION
	Job Time: Leave Shop: Begin Rig Up:	Shop Time: Arrive Location: Finish Rig Up:						
	9:00 8:00 8:35	7:00 8:30 8:45			1.0 1.0	1009-100 1120-010		Service Charge Cased Hole Unit Peckoff Operation Charge 608-10008
1	Time in From Service in	10:10 SURFACE PERF GUN To 4045	2	X	6,000.0 20.0	1190-010 1190-020		Hollow Carrier Depth Charge (Expendable or Ported) HSC Per Shot (Expendable or Ported) 0-6,000
2	Time in From Service	10:40 SURFACE PERF GUN To 3945	2	X	6,000.0 20.0	1190-010 1190-020		Hollow Carrier Depth Charge (Expendable or Ported) HSC Per Shot (Expendable or Ported) 0-6,000
3	Time in From Service	11:05 SURFACE CICR To 3955	3	X	6,000.0 1.0 1.0	1230-004 1240-004 1230-023		Cement Retainer Depth Charge Cement Retainer Operation Charge Standard Set Power Charge
4	Time in From Service	15:20 SURFACE PERF GUN To 2500	2	X	1.0	1250-004		Cast Iron Cement Retainer for Casing or Tubing
5	Time in From Service	15:50 SURFACE PERF GUN To 2000	2	X	6,000.0 20.0	1190-010 1190-020		Hollow Carrier Depth Charge (Expendable or Ported) HSC Per Shot (Expendable or Ported) 0-6,000
6	Time in From Service	16:05 SURFACE CICR To 2400	3	X	6,000.0 20.0	1190-010 1190-020		Hollow Carrier Depth Charge (Expendable or Ported) HSC Per Shot (Expendable or Ported) 0-6,000
7	Time in From Service	Time Out To		X	6,000.0 1.0 1.0 1.0	1230-004 1240-004 1230-023 1250-004		Cement Retainer Depth Charge Cement Retainer Operation Charge Standard Set Power Charge Cast Iron Cement Retainer for Casing or Tubing
8	Time in From Service	Time Out To						
9	Time in From Service	Time Out To						
10	Time in From Service	Time Out To						
11	Time in From Service	Time Out To						
12	Time in From Service	Time Out To						
13	Time in From Service	Time Out To						
14	Time in From Service	Time Out To						
					SUB TOTAL			
					LESS DISCOUNT			
					NON DISCOUNTED ITEMS			
Begin Rig Down: Leave Location: Operating Hrs: Total Field Hrs: Total Trip Miles: Line Size: Wellhead Value:		Finish Rig Down: Arrive Shop: Standby Hours: Travel Time Hrs: Lost Time Hrs: Line Length: Rig Value:		X X	UNITS	CODE	DATE	
16:40 17:05 2:45 3:45 20 8 3/4 0		17:00 17:35 0:00 1:00 0:00 28000 0		14 0				
WELL DATA								
Casing Size:	4.5"	Uner Size:	N/A					
Tubing Size:	N/A	Coff pipe Size:	N/A					
Ort Outer Size:	N/A	Minimum LD:	NA					
Fluid Level:	FULL	Deviation:	0					
MAX. Temp:		Max. Pressure:	0					
Fluid Prefs:	1	Fluid Prefs:	2					
SUB TOTAL								

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

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Customer Signature _____

Customer Printed Name _____



Well Services

E-LINE

JOB DATA SHEET

Company	NOBLE ENERGY		Well Name and No.	MARIE D04-04		Engineer	P. KENNETH GULLICKSON	
County	Weld		Date	8/11/2021		Ticket No.	3815-0832	
District	Greeley CO 0828-120		Line Size	9/32"		Line Length	28000	
Job Time:	9:00 AM	Shop Time:	7:00 AM	Leave Shop:	8:00 AM	Arrive Location:	8:30 AM	
Field Hrs.	2:45:00	Standby Hours:	0:00:00	Total Hours	3:45:00	Travel Time Hrs.	1:00:00	
Trip Miles	20	Leave Location:	5:05 PM	Arrive Shop:	5:35 PM			

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures?	Yes	No	<input checked="" type="checkbox"/>	If yes explain on Quality Control Analysis Form
Were there any hot shots required?	Yes	No	<input checked="" type="checkbox"/>	If yes explain on Quality Control Analysis Form
Were there any personnel problems?	Yes	No	<input checked="" type="checkbox"/>	If yes explain on Quality Control Analysis Form
Were there any accidents?	Yes	No	<input checked="" type="checkbox"/>	If yes explain on Quality Control Analysis Form
Were there any near misses?	Yes	No	<input checked="" type="checkbox"/>	If yes explain on Quality Control Analysis Form

Well Information

Casing Size	4.5"	Liner Size	N/A	Tubing Size	N/A	Drill Pipe Size	N/A
Drill Collar	N/A	Minimum I.D.	N/A	Fluid Level	FULL	Deviation	0
Max. Temp.	0	Max. Pressure	0				

Run Data

RUN INFORMATION

*****REMARKS SECTION***** DESCRIBE RUN DETAILS IN FULL *****

1 Time in	10:10 AM	Out	10:30 AM	RIH WITH PERF GUN FOR 4.5" CASING
From	SURFACE	To	4045'	SET @ 4045'
Service	PERF GUN			POOH
2 Time in	10:40 AM	Out	11:00 AM	RIH WITH PERF GUN FOR 4.5" CASING
From	SURFACE	To	3945'	SET @ 3945'
Service	PERF GUN			POOH
3 Time in	11:05 AM	Out	11:40 AM	RIH WITH CICR FOR 4.5" CASING
From	SURFACE	To	3995'	SET @ 3995'
Service	CICR			POOH
4 Time in	3:20 PM	Out	3:40 PM	RIH WITH PERF GUN FOR 4.5" CASING
From	SURFACE	To	2500'	SET @ 2500'
Service	PERF GUN			POOH
5 Time in	3:50 PM	Out	4:00 PM	RIH WITH PERF GUN FOR 4.5" CASING
From	SURFACE	To	2000'	SET @ 2000'
Service	PERF GUN			POOH
6 Time in	4:05 PM	Out	4:35 PM	RIH WITH CICR FOR 4.5" CASING
From	SURFACE	To	2400'	SET @ 2400'
Service	CICR			POOH
7 Time in	12:00 AM	Out	12:00 AM	
From	0	To	0	
Service	0			
8 Time in	12:00 AM	Out	12:00 AM	
From	0	To	0	
Service	0			

Field Ticket



Well Services

Year	1990	1991	1992	1993	1994
1990	1.0	1.0	1.0	1.0	1.0
1991	1.0	1.0	1.0	1.0	1.0
1992	1.0	1.0	1.0	1.0	1.0
1993	1.0	1.0	1.0	1.0	1.0
1994	1.0	1.0	1.0	1.0	1.0

**P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (432) 561-8200**

NG6-64947

Date
August 13, 2021

Company Name Noble Energy		Well Name and Number MARIE D04-4		Field Ticket Number 7770-1685
Address 2115 117th Ave		Well API # 05-123-13111	District Greeley Co 0928-120	Engineer Cody Jensen
City/State/Zip Code Greeley Co 80831		Latitude 40-268870	Wireline Unit Number WL 7770	Supervisor/Engineer
County/Parish Weld	Field Wattenberg	Longitude -104.563140	Rig Name & Number or Crane Unit Number (714) Derik Powell	Equipment Operator Kerry Fletcher
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator

Cody Jensen

[illegible]

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 76320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.263 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name _____



Well Services

E-LINE

JOB DATA SHEET

Company	Noble Energy		Well Name and No.	MARIE D04-04		Engineer	C.FORNENGO	
County	WELD		Date	8/13/2021	Ticket No.	3812-1349	Unit No.	WL 3812
District	Greeley CO 0928-120		Line Size	9/32"	Line Length	20000		
Job Time:	7:00 AM	Shop Time:	8:00 AM	Leave Shop:	8:15 AM	Arrive Location:	8:45 AM	
Field Hrs.	1:05:00	Standby Hours:	0:00:00	Total Hours	1:55:00	Travel Time Hrs.	0:50:00	
Trip Miles	25	Leave Location:	8:40 AM	Arrive Shop:	9:00 AM			

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

Well Information

Casing Size	4.5" 15.10#	Liner Size	N/A	Tubing Size	N/A	Drill Pipe Size	N/A
Drill Collar	N/A	Minimum I.D.	N/A	Fluid Level	FULL	Deviation	0
Max. Temp.	220 DEG. F.	Max. Pressure	0				

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL

1 Time in 7:35 AM Out 8:00 AM
 From SURFACE To 1,900'
 Service SQUEEZE GUN

RIH WITH 1' SQUEEZE GUN 6SPF
 SHOOT @ 1,900'
 POOH

2 Time in 8:05 AM Out 8:25 AM
 From SURFACE To 1,950'
 Service CICR

RIH WITH CICR FOR 4.5" CASING
 SET @ 1,950'
 LOOH

3 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

4 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

5 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

6 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

7 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

8 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

J00694574

Field Ticket

SPN

Well Services

P.O. BOX 201834
DALLAS, TX. 75320-1934
24 Hour Phone (432) 861-8200

N96-6946

Date
August 18, 2021

Company Name Noble Energy		Well Name and Number MARIE D04-4		Field Ticket Number 7770-1686
Address 2116 117th Ave		Well API # 05-123-13111	County Greeley Co 0928-120	Engineer Cody Jensen
City/State/Zip Code Greeley Co 80631		Latitude 40.258670	Well Unit Number WL-7770	Supervisor/Engineer
County/Parish Weld	Field Wattenberg	Longitude -104.563140	Rig Name & Number or Crane Unit Number (714)	Equipment Operator James Crowley
Field Engineer / Supervisor Signature Cody Jensen		Equipment Operator		Equipment Operator

RUN DATA				IN	SS	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION
U	Job Time:	7:00	Stop Time:	8:00						1.0	1000-100		Service Charge Cased Hole Unit
N	Leave Shop:	8:20	Arrive Location:	8:40						1.0	1120-010		Packoff Operation Charge-10000
	Begin Rig Up:	8:45	Finish Rig Up:	7:00									
	Time in	7:45	Time Out	8:00						6,000.0	1230-001		Bridge Plug Depth Charge
1	From	SURFACE	To	1850'						1.0	1240-001		Bridge Plug Operation Charge
	Service In	CISP								1.0	1230-023		Standard Set Power Charge
2	Time in	8:05	Time Out	8:20						1.0	1230-005		Cast Iron Bridge Plug for 4 1/2" Pipe
	From	SURFACE	To	1650'						6,000.0	1230-007		Dump Bailer Depth Charge
	Service	DUMP BAILER								1.0	1240-007		Dump Bailer Operation Charge
3	Time in		Time Out										
	From		To										
	Service												
4	Time in		Time Out										
	From		To										
	Service												
5	Time in		Time Out										
	From		To										
	Service												
6	Time in		Time Out										
	From		To										
	Service												
7	Time in		Time Out										
	From		To										
	Service												
8	Time in		Time Out										
	From		To										
	Service												
9	Time in		Time Out										
	From		To										
	Service												
10	Time in		Time Out										
	From		To										
	Service												
11	Time in		Time Out										
	From		To										
	Service												
12	Time in		Time Out										
	From		To										
	Service												
13	Time in		Time Out										
	From		To										
	Service												
14	Time in		Time Out										
	From		To										
	Service												
	Begin Rig Down:	8:25	Finish Rig Down:	8:35									
	Leave Location:	8:40	Arrive Shop:	9:05									
	Operating Hrs:	0:55	Standby Hours:	0:00									
	Total Field Hrs:	1:40	Travel Time Hrs:	0:45									
	Total Trip Miles:	30	Lost Time Hrs:	0:00									
	Line Size:		Line Length:										
	Wellhead Valve:	0	Rig Valve:	0									
WELL DATA													
	Casing Size:	4.5" 15.18	Lower Size:										
	Tubing Size:		Drill pipe Size:										
	Drill Collar Size:		Minimum I.D.										
	Roller Level:		Deviation:										
	Max. Temp:		Max. Pressure:										
	Field Prints:		Final Prints:										
	Comments:												

All Invoices Payable In Box 201834 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning Irrecoverable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 263.263 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement G which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name

1015-20210811-J0



Well Services

E • L • I • E

JOB DATA SHEET

Company	Noble Energy		Well Name and No.	MARIE D04-4		Engineer	Cody Jensen	
County	Weld		Date	8/13/2021	Ticket No.	7770-1685		Unit No. WL 7770
District	Greeley Co 0928-120		Line Size	0 Line Length		0		
Job Time:	1:00 PM	Shop Time:	7:00 AM	Leave Shop:	12:00 PM	Arrive Location:	12:20 PM	
Field Hrs.	0:40:00	Standby Hours:	0:00:00	Total Hours	1:30:00	Travel Time Hrs.	0:50:00	
Trip Miles	35	Leave Location:	1:30 PM	Arrive Shop:	2:00 PM			

Notice: Engineer to monitor for stray voltage prior to rig up:

Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes ☐ No ☐ If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes ☐ No ☐ If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes ☐ No ☐ If yes explain on Quality Control Analysis Form

Were there any accidents? Yes ☐ No ☐ If yes explain on Quality Control Analysis Form

Were there any near misses? Yes ☐ No ☐ If yes explain on Quality Control Analysis Form

Well Information

Casing Size	4.5" 15.1#	Liner Size		Tubing Size		Drill Pipe Size	
Drill Collar		Minimum I.D.		Fluid Level		0 Deviation	
Max. Temp.		Max. Pressure					

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 12:50 PM Out 1:05 PM
From SURFACE To 1850'
Service CICR

RIH WITH CICR
SET @ 1850'
POOH

2 Time in _____ Out _____
From _____ To _____
Service _____

3 Time in _____ Out _____
From _____ To _____
Service _____

4 Time in _____ Out _____
From _____ To _____
Service _____

5 Time in _____ Out _____
From _____ To _____
Service _____

6 Time in _____ Out _____
From _____ To _____
Service _____

7 Time in _____ Out _____
From _____ To _____
Service _____

8 Time in _____ Out _____
From _____ To _____
Service _____

J00694574

Field Ticket

SPN

Well Services

E-LINE

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

N96-65137

~~N96-65137~~

Date
August 13, 2021

Company Name Noble Energy		Well Name and Number MARIE D04-04		Field Ticket Number 3812-1349
Address 2115 117th Ave.		Well API # 06-123-1311	District Greeley CO 0928-120	Engineer C.FORNENGO
City/State/Zip Code Greeley, CO 80631		Latitude 40.259870	Wireline Unit Number WL-3812	Supervisor/Engineer
County/Parish WELD	Field WATTENBERG	Longitude -104.583140	Rig Name & Number or Crane Unit Number SPN RIG #714 Denis Powell	Equipment Operator

Field Engineer / Supervisor Signature

Cody Fornengo

Equipment Operator

1015-20210810-J00694565

R	U	Job Time	Shop Time	Arrive Location	Finish Rig Up	Time In	Time Out	From	To	SS	SI	SL	TL	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION
		7:00	8:00	8:15	8:45									1.0	1000-100		Service Charge Cased Hole Unit
		8:15	8:45	8:45	7:00									1.0	1120-010		Peckoff Operation Charge 05-10000
1		7:25	7:25	7:25	8:00									8,000.0	1190-010		Hollow Carrier Depth Charge (Expendable or Ported)
					1:00									20.0	1190-020		HSC Per Shot (Expendable or Ported) 0-8,000
2		8:05	8:05	8:25	1:55									8,000.0	1230-004		Cement Retainer Depth Charge
														1.0	1240-004		Cement Retainer Operation Charge
														1.0	1230-023		Standard Set Power Charge
														1.0	1250-004		Cast Iron Cement Retainer for Casing or Tubing
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	
11																	
12																	
13																	
14																	
		Begin Rig Down: 8:25	Finish Rig Down: 8:35	Active Shop: 9:00													
		Leave Location: 8:40	Standby Hours: 0:00	Travel Time Hrs: 0:50													
		Operating Hrs: 1:05	Travel Time Hrs: 0:50	Lost Time Hrs: 0:00													
		Total Field Hrs: 1:55	Line Length: 20,000	Rig Vels: 0													
		Total Trip Miles: 25															
		Line Size: 9/32"															
		Wellhead Valve: 0															
		Casing Size: 4.5" 15.10	Line Size: N/A	Outer Pipe Size: N/A													
		Tubing Size: N/A	Minimum ID: N/A	Deviation: 0													
		Drill Collar Size: N/A	Max. Temp: 220 DEG. F	Flow Pressure: 0													
		Field Link: FULL	Flow Pressure: 0	Flow Pressure: 2													
		Comments:															

SUB TOTAL
LESS DISCOUNT

NON DISCOUNTED ITEMS

SUB TOTAL

TOTAL

P.O. Number

A/E Name
RC# 4

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

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Customer Signature

Customer Printed Name

1015-20210811-J00694574



Well Services

JOB DATA SHEET

Company	Noble Energy	Well Name and No.	MARIE D04-4	Engineer	Cody Jensen		
County	Weld	Date	8/16/2021	Ticket No.	7770-1888	Unit No.	WL 7770
District	Greeley Co 0926-120	Line Size	0	Line Length	0		
Job Time:	7:00 AM	Shop Time:	8:00 AM	Leave Shop:	8:20 AM	Arrive Location:	8:40 AM
Field Hrs.	0:55:00	Standby Hours:	0:00:00	Total Hours	1:40:00	Travel Time Hrs.	0:45:00
Trip Miles	35	Leave Location:	8:40 AM	Arrive Shop:	9:05 AM		

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes ☐ No ☐ If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes ☐ No ☐ If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes ☐ No ☐ If yes explain on Quality Control Analysis Form

Were there any accidents? Yes ☐ No ☐ If yes explain on Quality Control Analysis Form

Were there any near misses? Yes ☐ No ☐ If yes explain on Quality Control Analysis Form

Well Information

Casing Size	4.5" 15.1#	Liner Size		Tubing Size		Drill Pipe Size	
Drill Collar		Minimum I.D.		Fluid Level		0	Deviation
Max. Temp.		Max. Pressure					

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL

1 Time in	7:45 AM	Out	8:00 AM	RIH WITH CIBP
From	SURFACE	To	1650'	SET @ 1650'
Service	CIBP			POOH
2 Time in	8:05 AM	Out	8:20 AM	RIH WITH DUMP BAILER
From	SURFACE	To	1650'	DUMP @ 1650'
Service	DUMP BAILER			POOH
3 Time in		Out		
From		To		
Service				
4 Time in		Out		
From		To		
Service				
5 Time in		Out		
From		To		
Service				
6 Time in		Out		
From		To		
Service				
7 Time in		Out		
From		To		
Service				
8 Time in		Out		
From		To		
Service				