



Well Services

Date: 8/10/2021 – 8/16/2021

Operator: Noble Energy Inc.

Well Name: Marie D04-4

Legal Location: NWNW Sec. 4 3N 64W

API # 05-123-13111 Job Log

Weld County

8/10/2021: Road Rig and equipment to location Spot in Equipment. Check Pressure: Casing 900psi, Tubing 900psi, Surface 0psi, RU equip, pressure test pump lines and BOPs, RU flow back equip to incinerate gas circulate 140bbls down the casing. NU BOP RU WF test BOP flange well head connection. TOOH w/ 124jts lay down 91jts RU WL, WL run in set CIBP@ 6619' WL run in spot 2sks of CMT on plug, load well 45bbl pressure test to 500psi, test Fail RD WL SISW.

8/11/2021: Check PSI: C 10psi, T N/A, S 0psi. TITH 124jts PU 17jts w/ tension packer set TP @ 4371', load well pressure test to 500psi, test pass. Release TP TOOH 124jts LD 17jts. RU WL, WL Run in perf bottom holes @4045' top holes @ 3945', WL Run in set CICR @ 3995'. RD WL TITH Stinger, 124jt PU 1jt. Sting in RU Cement crew Pressure test 2500psi sting in pump 10bbl mud flush, 5bbls fresh water, 40sks 8.2bbls G+Retarder cement displace 14.5bbl fresh water. Psi 0 RD cement crew LD 38jts, reverse 25bbl TOOH 72jts load to surface w/ fresh water. RU WL Run in perf bottom holes @2500' top holes @2000, WL Run in set CICR @ 2400' RD WL. SISW.

8/12/2021: Check PSI: C 10psi, T N/A, S 0psi. TITH 72jts PU 2jt and tubing swivel work tubing to sting in to CICR while circulate 80bbl. LD 2jts, TOOH 60jts, LD12jts Pump down 5bbls for injection rate. SISW.

8/13/2021: Check PSI: C N/A, T N/A, S 0psi. Pump down 3bbls for injection rate. RU WL Run in perf top holes @1900', WL Run in set CICR @ 1950' RD WL. TITH w/

60jts LD 1jt, PU 2ft pup jt RU cement crew pressure test 2500psi, attempt to pump down mud flush CICR failed. RD cement crew LD 1jt and 2ft pup jt TOO H 58jts SISW. RU WL, WL run in set CICR @1850'. TITH 58jts & stinger tag LD 1jt, Sting in RU Cement crew Pressure test 2500psi pump 10bbl mud flush, 5bbls fresh water, 40sks 8.2bbls G+Retarder cement displace 1bbl fresh water sting out reverse circulate Psi 0 RD cement crew LD 1jts TOO H 56jts SISW.

8/16/2021: Check PSI: C 0, T N/A, S 0psi. Blow down surface load casing watch for gas migration well is not bubbling. Blind test Surface Casing shut in for 30min built to 0psi blow down surface. TITH 34jts LD 34jts RU WL, WL run in set CIBP @1650' WL run in spot 2sks of CMT on plug, RD WL TITH 22jts. RU Cement crew Pressure test 500psi, pump 5bbls fresh water, 76sks 13.5bbls G+Retarder cement TOO H 22jts top off well 1bbl CMT Psi 0 RD cement crew SISW. RD Rig prep equipment to Road.

*****All cement is 15.8 # Class "G" neat cement*****

Cementing Contractor: SPN Well Services

Cementing Contractor Supervisor: Matt Bulinski

Operator Supervisor: Derik Powell

State Representative: Adam Burns

Wireline Contractor: SPN Well Services – E – Line



J00694565

Well Services

No. 67305
 67305

Customer Chevron Date 8/16/21
 Well / Lease Marie D04-04 State CO
 Company Rep. Derek Powell Time 6am To 12pm Area P&A-005 County Weld
START FINISH Rig No. 714

DESCRIPTION

Out of Scope - Scenario 1-B
1 1/2 hrs - 8/10 Burning gas CIBP - ~~3~~ 1
3 hrs - 8/11 Running Packer, tripping out CIGR - 2
5 hrs - 8/12 Waiting on Tubing Swivel, clean & tap retriever Squeeze - 1
wouldnt go thro, waiting on decisions Dump Bailer - 1
1/2 hr travel extra day

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

CHARGE RECORD



Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
 Packer Settings _____ Size Tubing _____ No. & Size Subs _____
 Type Packer _____ Subs _____ Pump Description (out) _____
 No. Jts. Tubing _____ Perf. Nppl. _____ (In) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR			
DERRICKMAN			
FLOOR HAND			
FLOOR HAND			



J00694565
 Well Services

NO. 68045
 68045

40.259870
 -104.563140

Date 08-16-21
 State Co.
 County Weld ✓
 Rig No. 714

Customer CHEVRON
 Well / Lease MARLED04-04
 Company Rep. DERIK P. Time 6:00 To 12:00 Area oil gas
START FINISH

DESCRIPTION

Drive crew to location check five level steel equipment safety
 inspecting check well psi. Csg psi SF and trip in 17 stands and
 lay down 34 jts Rig up WL at (8:00) Set plug at 1650' + 2 SKS Rig down
 WL at (8:30) trip in 11 stands Rig up CUT Crow at (9:00) pump 14.5 bbls
 21 SKS Rig down CUT Crow at (9:30) lay down 2 jts new Ljt in the hole
 top off lay down Ljt nipple down long, fixer and BOP Wash BOP and tanks
 Pick up HL Rig down the Rig Clean location drive to next location.

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

Manuel B

PA-Final

Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
 Packer Settings _____ Size Tubing _____ No. & Size Subs _____
 Type Packer _____ Subs _____ Pump Description (out) _____
 No. Jts. Tubing _____ Perf. Nppl. _____ (in) _____

[Signature]
 SIGNATURE - CUSTOMER REPRESENTATIVE
[Signature]
 SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Osmar G. Rojas</u>	5.5	.5	6
DERRICKMAN <u>Josco Sardinia</u>	1	1	1
FLOOR HAND <u>Carlos Hernandez</u>	1	1	1
FLOOR HAND <u>Josco Morales</u>	1	1	1



J00694565

Well Services

NO. 68044
 68044
 NA6-64945

40.259890
 104.563140

Date 8-13-21

Customer CHEVRON State CO

Well / Lease MARLE 004-04 County Weld

Company Rep. Donik P. Time 6:00 To 5:30 Area oil gas. Rig No. 714
START FINISH

DESCRIPTION

Drive crew to location start equipment safety meeting check well psi
 Spi Csg Spi SF in location with 3661s and rig up well at 1200' to post at 1900' and
 set CCR at 1900' Rig down well (8:30) trip in with stringer 30 stands lay down 1jt pick up
 2ft sub string in Rig up CMT crew at (9:30) start pump and CCR failed Rig down CMT
 crew lay down 1jt + 2ft sub stand back 29 stands was waited 3 and a half
 hours for well Rig up well at (11:00) set CCR at 1950' Rig down well (11:50) and trip in
 29 stands with stringer lay down 1jt string in Rig up CMT crew at (2:00) 82661s 40SKS
 and string out Revers cut Rig down CMT crew lay down 1jt and stand back

TOOL BOX SAFETY MEETING 28 stands shut down Clean the location lock valves drive

ATTENDEES OTHER THAN LISTED BELOW Crew back to yard

TOPIC 4hrs OOS Stringer failed w/for wireline) P&A Day 4

CHARGE RECORD

CHARGE RECORD

Type Well Head _____	Mud Anchor _____	No. & Size Rods _____
Packer Settings _____	Size Tubing _____	No. & Size Subs _____
Type Packer _____	Subs _____	Pump Description (out) _____
No. Jts. Tubing _____	Perf. Nppl. _____	(in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Oscar C. Bergas</u>	<u>10.5</u>	<u>1</u>	<u>11.5</u>
DERRICKMAN <u>José Sarralines</u>			
FLOOR HAND <u>José Morales</u>			
FLOOR HAND <u>Carlos Hernandez</u>			

40. 25 98 70
-104. 56 31 40



J00694565 Well Services

NO. 68054
68054

Date 08-12-2021

Customer Chevron State CO.

Well / Lease MARIE D04-04 County Weld

Company Rep. Derik P. Time 6:30 To 4:30 Area oil & gas Rlg No. 714
START FINISH

DESCRIPTION

Drive crew to location. Check well psi csg Ø, SF Ø. T.G.H from derrick with 36 stands, pick up 1 jt + 15 ft of subs. R.V Cementers at 10:00. Fail to string in. Wait an hour for Tubing Swivel for one hour. Tag with 73 JTS, Rig up Tubing Swivel with Jt 74. Pump/circulate with cementers Pump 80 bbl's. R.D Tubing Swivel with one jt Lay Down one more jt. Stand back 30 stands. L-D 12 JTS on trailer. Do injection rate with 5 bbl's. Wait for decision for an hour and a half. Shut well in, close B.G.P and all valves. Clean location. Drive crew to the yard.

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

5 hrs waiting on Tubing Swivel clean & tap Retainer well. Not another waiting on it.

PEA Day 3

CHARGE RECORD

Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
Packer Settings _____ Size Tubing _____ No. & Size Subs _____
Type Packer _____ Subs _____ Pump Description (out) _____
No. Jts. Tubing _____ Perf. Nppl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR Oscar Barajas	9	4	10
DERRICKMAN Jose Morales	1	1	1
FLOOR HAND Carlos Hernandez	1	1	1
FLOOR HAND Jose Sanchez	1	1	1

Lat. 40.259870
-104.563140



J00694565 Well Services

No. 68055
68055

Customer Chevron Date 08-11-21
 Well / Lease MARIE D04-04 State CO.
 Company Rep. Derek P. Time 6:00 To 6:00 Area Oil & Gas Rig No. 714
START FINISH

DESCRIPTION

Drive crew to location. Check well psi. Csg 10, 5" ϕ . T.I.H from derrick with packer 62 Stands, Pick up 17 JTS. Pressure test 500 psi, for 15 min. Test was good, Lay down 17 JTS on trailer, Stand back 62 Stands. Rig up wire line at 10:00. Perf at 4045 and 3945 set C.I.C.R. at 3995. R.O. wire line at 12:00. T.I.H with 62 stands and stringer. Pick up 1 Jt. stringer into retainer. R.O. cementers at 1:00, Pump 10 bbl of mud flush. 8.2 bbl 40SKS 5 on top. 14.5 bbl to displace. R.O. cementers at 1:40. L.O. 38 JTS, Rev. with 25 bbl. L.O. 15 more JTS. Stand back 36 Stands.

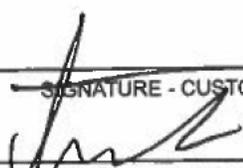
TOOL BOX SAFETY MEETING R.O. wire line at 3:20. Perf at 2500 and 2000, set C.I.C.R. at 2400.

ATTENDEES OTHER THAN LISTED BELOW R.O. wire line at 4:40. Shut well in lock B.O.P. and

TOPIC OIL VALVES. Clean location. Drive crew to the yard.

Shut Running Packer stringer out. P & M

Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
 Packer Settings _____ Size Tubing _____ No. & Size Sube _____
 Type Packer _____ Subs _____ Pump Description (out) _____
 No. Jts. Tubing _____ Perf. Nppl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

 SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Oscar Borges</u>	11	1	12
DERRICKMAN <u>Jose Morales</u>	1	1	1
FLOOR HAND <u>Jose Sandoval</u>	1	1	1
FLOOR HAND <u>Wendy</u>	1	1	1



J00694565 Well Services

N96-44724
NO. 68043
68043

40.259870
104.563140

Date 08-10-21

Customer CHEVRON State Co.

Well / Lease MARIE 004-04 County weld

Company Rep. Derik P. Time 6:00 To 6:30 Area oil gas. Rig No. 714
START FINISH

DESCRIPTION

Drive Crow to yard Safety meeting Start equipment Rig up the rig in the yard to check equipment everything was good Rig down and Drive to location Spothood Rig back HL Rig up up Rig pressure test BOP and Burn gas for 3 hours and start pump water to circulating well Pump 140 bbls Nipples up BOP Floor and tongs stand back 62 stands and lay down g/lts on trailer Rig up WL at (3:00) to Sat CRP at 66191 + 25KS fill well with 45 bbls to pressure test plug test no good Rig down WL at (5:00) Shut down lock Valves Clean location Drive Crow back to yard.

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC 1 1/2 Burning Gas Per Day 1

CHARGE RECORD

Type Well Head _____	Mud Anchor _____	No. & Size Rods _____
Packer Settings _____	Size Tubing _____	No. & Size Subs _____
Type Packer _____	Subs _____	Pump Description (out) _____
No. Jts. Tubing _____	Perf. Nppl. _____	(in) _____

	RIG	TRAVEL	TOTAL
OPERATOR <u>Oscar C. Boyas</u>	11.5	1	12.5
DERRICKMAN <u>Jose Morales</u>	1	1	1
FLOOR HAND <u>Jose Sardinia</u>	1	1	1
FLOOR HAND <u>Juan Carlos G.</u>	1	1	1

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

J006945714

Field Ticket



Well Services

E-LINE

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

N96-64725

Date
August 10, 2021

Company Name: NOBLE ENERGY
Address: 2115 11TH AVE, GREELEY, CO 80631
Well Name and Number: MARIE D04-04
Well API's: 05-123-13111
District: Greeley CO 0928-120
Field Ticket Number: 3815-0831
Engineer: P. KENNITH GULLICKSON
Supervisor/Engineer: J. CROWLEY
Equipment Operator: J. CROWLEY

Table with columns: RUN DATA, UNITS, CODE, DATE, DEPTHS AND DESCRIPTION. Includes rows for service charges, bridge plug operations, and dump baller operations.

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.
TERMS: NET 30 DAYS.
Concerning irrefragable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.
The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms").

Customer Signature _____ Customer Printed Name _____



Well Services

E-LINE

JOB DATA SHEET

Company	<u>NOBLE ENERGY</u>	Well Name and No.	<u>MARIE D04-04</u>	Engineer	<u>P. KENNETH GULLICKSON</u>
County	<u>Weld</u>	Date	<u>8/10/2021</u>	Ticket No.	<u>3815-0831</u>
District	<u>Greeley CO 0928-120</u>	Line Size	<u>9/32"</u>	Line Length	<u>28000</u>
Job Time:	<u>2:30 PM</u>	Shop Time:	<u>7:00 AM</u>	Leave Shop:	<u>1:30 PM</u>
Field Hrs.	<u>1:40:00</u>	Standby Hours:	<u>0:00:00</u>	Total Hours	<u>2:45:00</u>
Trip Miles	<u>20</u>	Leave Location:	<u>5:25 PM</u>	Arrive Shop:	<u>6:00 PM</u>
				Arrive Location:	<u>2:00 PM</u>
				Travel Time Hrs.	<u>1:05:00</u>

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size	<u>4.5"</u>	Liner Size	<u>N/A</u>	Tubing Size	<u>N/A</u>	Drill Pipe Size	<u>N/A</u>
Drill Collar	<u>N/A</u>	Minimum I.D.	<u>NA</u>	Fluid Level	<u>FULL</u>	Deviation	<u>0</u>
Max. Temp.	<u>0</u>	Max. Pressure	<u>0</u>				

Run Data

RUN-INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 3:10 PM Out 3:45 PM
 From SURFACE To 8619'
 Service CIBP

RIH WITH CIBP FOR 4.5" CASING
 SET @ 6619'
 POOH

2 Time in 3:55 PM Out 4:25 PM
 From SURFACE To 8619'
 Service 2SXS CEMENT

RIH WITH 2SXS CEMENT, DUMP BAILER
 SET @ 6691'
 POOH

3 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

4 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

5 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

6 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

7 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

8 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0



J00694574

Field Ticket



Well Services

E-LINE

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-6118

N96-64772

Date
August 11, 2021

Company Name NOBLE ENERGY		Well Name and Number MARIE D04-04		Field Ticket Number 3815-0832
Address 2115 117TH AVE		Well AP # 05-123-13111	District Greeley CO 0928-120	Engineer P. KENNITH GULLICKSON
City/State/Zip Code GREELEY, CO 80831		Latitude 40.259870	Wireline Unit Number WL 3815	Supervisor/Engineer
County/Parish Weld	Field WATTENBERG	Longitude -104.563140	Rig Name & Number or Crane Unit Number SPN 714 Derik Powell	Equipment Operator J. CROWLEY
Field Engineer / Supervisor Signature PETER GULLICKSON		Equipment Operator 1015-20210810 - J00694569		Equipment Operator

8am - 5:30pm

RUN	Job Time	Shop Time	Arrive Location	Finish Rig Up	NS	S	I	O	T	U	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION
	9:00	7:00	8:30	8:45					X		1.0	1000-100		Service Charge Cased Hole Unit
	8:00		8:30	8:45					X		1.0	1120-010		Peckoff Operation Charge 0-10000
1	10:10	10:30	4045						X		6,000.0	1190-010		Hollow Carrier Depth Charge (Expendable or Ported)
	From SURFACE	To									20.0	1190-020		HSC Per Shot (Expendable or Ported) 0-6,000
2	10:40	11:00	3945						X		6,000.0	1190-010		Hollow Carrier Depth Charge (Expendable or Ported)
	From SURFACE	To									20.0	1190-020		HSC Per Shot (Expendable or Ported) 0-6,000
3	11:05	11:40	3995						X		6,000.0	1230-004		Cement Retainer Depth Charge
	From SURFACE	To									1.0	1240-004		Cement Retainer Operation Charge
	Service CICR										1.0	1230-023		Standard Set Power Charge
4	15:20	15:40	2507						X		1.0	1250-004		Cast Iron Cement Retainer for Casing or Tubing
	From SURFACE	To									6,000.0	1190-010		Hollow Carrier Depth Charge (Expendable or Ported)
	Service PERFOR GUN										20.0	1190-020		HSC Per Shot (Expendable or Ported) 0-6,000
5	15:50	16:00	2007						X		6,000.0	1190-010		Hollow Carrier Depth Charge (Expendable or Ported)
	From SURFACE	To									20.0	1190-020		HSC Per Shot (Expendable or Ported) 0-6,000
	Service PERFOR GUN										6,000.0	1190-010		Hollow Carrier Depth Charge (Expendable or Ported)
6	16:05	16:35	2407						X		20.0	1190-020		HSC Per Shot (Expendable or Ported) 0-6,000
	From SURFACE	To									6,000.0	1230-004		Cement Retainer Depth Charge
	Service CICR										1.0	1240-004		Cement Retainer Operation Charge
7									X		1.0	1230-023		Standard Set Power Charge
	From	To									1.0	1250-004		Cast Iron Cement Retainer for Casing or Tubing
8														
	From	To												
9														
	From	To												
10														
	From	To												
11														
	From	To												
12														
	From	To												
13														
	From	To												
14														
	From	To												
	Begin Rig Down: 16:40	Finish Rig Down: 17:00							X					
	Leave Location: 17:05	Arrive Shop: 17:35												
	Operating Hrs: 2:45	Standby Hours: 0:00												
	Total Field Hrs: 3:45	Travel Time Hrs: 1:00												
	Total Trip Miles: 20	Last Time Hrs: 0:00												
	Line Size: 8/32"	Line Length: 26000												
	Wellhead Valve: 0	Blow Valve: 0												
	WELL DATA													
	Casing Size: 4.5"	Liner Size: N/A												
	Tubing Size: N/A	Well pipe Size: N/A												
	Ort Collar Size: N/A	Minimum LD: NA												
	Fluid Level: FULL	Deviation: 0												
	Max. Temp: 1	Max. Pressure: 0												
	Field Prints: 1	Field Prints: 2												
	Comments:													

SUB TOTAL
LESS DISCOUNT

UNITS CODE DATE
NON DISCOUNTED ITEMS

SUB TOTAL
TOTAL

P.O. Number
N96-64773

All Invoices Payable In Box 201934 Dallas, Dallas CO., TX 75320-1934.
TERMS: NET 30 DAYS.

1015-20210811 - J00694574 - 0

Concerning irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



Company	<u>NOBLE ENERGY</u>	Well Name and No.	<u>MARIE D04-04</u>	Engineer	<u>P. KENNETH GULLICKSON</u>
County	<u>Weld</u>	Date	<u>8/11/2021</u>	Ticket No.	<u>3815-0832</u>
District	<u>Greeley CO 0926-120</u>	Line Size	<u>9/32"</u>	Line Length	<u>28000</u>
Job Time:	<u>9:00 AM</u>	Shop Time:	<u>7:00 AM</u>	Leave Shop:	<u>8:00 AM</u>
Field Hrs.	<u>2:45:00</u>	Standby Hours:	<u>0:00:00</u>	Total Hours	<u>3:45:00</u>
Trip Miles	<u>20</u>	Leave Location:	<u>5:05 PM</u>	Arrive Shop:	<u>5:35 PM</u>
				Arrive Location:	<u>8:30 AM</u>
				Travel Time Hrs.	<u>1:00:00</u>

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No **X** If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No **X** If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No **X** If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No **X** If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No **X** If yes explain on Quality Control Analysis Form

Well Information

Casing Size	<u>4.5"</u>	Liner Size	<u>N/A</u>	Tubing Size	<u>N/A</u>	Drill Pipe Size	<u>N/A</u>
Drill Collar	<u>N/A</u>	Minimum I.D.	<u>N/A</u>	Fluid Level	<u>FULL</u>	Deviation	<u>0</u>
Max. Temp.	<u>0</u>	Max. Pressure	<u>0</u>				

Run Data

RUN INFORMATION		*****REMARKS SECTION***** DESCRIBE RUN DETAILS IN FULL *****
1 Time in	<u>10:10 AM</u> Out <u>10:30 AM</u>	RIH WITH PERF GUN FOR 4.5" CASING
From	<u>SURFACE</u> To <u>4045'</u>	SET @ 4045'
Service	<u>PERF GUN</u>	POOH
2 Time in	<u>10:40 AM</u> Out <u>11:00 AM</u>	RIH WITH PERF GUN FOR 4.5" CASING
From	<u>SURFACE</u> To <u>3945'</u>	SET @ 3945'
Service	<u>PERF GUN</u>	POOH
3 Time in	<u>11:05 AM</u> Out <u>11:40 AM</u>	RIH WITH CICR FOR 4.5" CASING
From	<u>SURFACE</u> To <u>3995'</u>	SET @ 3995'
Service	<u>CICR</u>	POOH
4 Time in	<u>3:20 PM</u> Out <u>3:40 PM</u>	RIH WITH PERF GUN FOR 4.5" CASING
From	<u>SURFACE</u> To <u>2500'</u>	SET @ 2500'
Service	<u>PERF GUN</u>	POOH
5 Time in	<u>3:50 PM</u> Out <u>4:00 PM</u>	RIH WITH PERF GUN FOR 4.5" CASING
From	<u>SURFACE</u> To <u>2000'</u>	SET @ 2000'
Service	<u>PERF GUN</u>	POOH
6 Time in	<u>4:05 PM</u> Out <u>4:35 PM</u>	RIH WITH CICR FOR 4.5" CASING
From	<u>SURFACE</u> To <u>2400'</u>	SET @ 2400'
Service	<u>CICR</u>	POOH
7 Time in	<u>12:00 AM</u> Out <u>12:00 AM</u>	
From	<u>0</u> To <u>0</u>	
Service	<u>0</u>	
8 Time in	<u>12:00 AM</u> Out <u>12:00 AM</u>	
From	<u>0</u> To <u>0</u>	
Service	<u>0</u>	

J00694574

Field Ticket



Well Services
E-LINE

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (432) 881-8200

N96-64947

Date
August 13, 2021

Company Name Noble Energy		Well Name and Number MARIE D04-4		Field Ticket Number 7770-1685
Address 2115 117th Ave		Well API # 05-123-13111	County Greeley Co 0928-120	Engineer Cody Jensen
City/State/Zip Code Greeley Co 80831		Latitude 40.268970	Wireline Unit Number WL 7770	Supervisor/Engineer
Country/Parish	Field Wattenberg	Longitude -104.583140	Rig Name & Number or Crane Unit Number (714) Derik Powell	Equipment Operator Kerry Fletcher
Field Engineer / Supervisor Signature Cody Jensen		Equipment Operator		Equipment Operator

R U N	RUN DATA				NS	SI	S	O	T	U	N	CODE	DATE	DEPTHS AND DESCRIPTION	
	Job Time	Shop Time	Shop Location	Arrive Location										Service Charge	Cased Hole Unit
	13:00	7:00										1.0	1000-100		Service Charge Cased Hole Unit
	12:00											1.0	1120-010		Packoff Operation Charge 08-10008
	12:25														
1	12:25	13:05										6,000.0	1250-004		Cement Retainer Depth Charge
	From	To										1.0	1240-004		Cement Retainer Operation Charge
	Service in											1.0	1230-023		Standard Set Power Charge
												1.0	1250-004		Cast Iron Cement Retainer for Casing or Tubing
2															
3															
4															
5															
6															
7															
8															
9															
10															
11															
12															
13															
14															
	Begin Rig Down: 13:10	Finish Rig Down: 13:20													
	Leave Location: 13:30	Arrive Shop: 14:00													
	Operating Hrs: 0:40	Standby Hours: 0:00													
	Total Field Hrs: 1:30	Travel Time Hrs: 0:50													
	Total Trip Miles: 35	Lost Time Hrs: 0:00													
	Line Size:	Line Length:													
	Without Vals:	Rig Vals:													
	WELL DATA														
	Casing Size: 4.5" 15.1#	Line Size:													
	Yelling Size:	Drill pipe Size:													
	Dyn Collar Size:	Minimum LD:													
	Field Level:	Deviation:													
	Max. Temp:	Max. Pressure:													
	Field Print:	Fluid Print:													
	Comments:														

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.
 TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.263 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature _____ Customer Printed Name _____



JOB DATA SHEET

Company	<u>Noble Energy</u>	Well Name and No.	<u>MARIE D04-04</u>	Engineer	<u>C.FORNENGO</u>
County	<u>WELD</u>	Date	<u>8/13/2021</u>	Ticket No.	<u>3812-1349</u>
District	<u>Greeley CO 0928-120</u>	Line Size	<u>9/32"</u>	Line Length	<u>20000</u>
Job Time:	<u>7:00 AM</u>	Shop Time:	<u>8:00 AM</u>	Leave Shop:	<u>8:15 AM</u>
		Arrive Location:			<u>8:45 AM</u>
Field Hrs.	<u>1:05:00</u>	Standby Hours:	<u>0:00:00</u>	Total Hours	<u>1:55:00</u>
		Travel Time Hrs.			<u>0:50:00</u>
Trip Miles	<u>25</u>	Leave Location:	<u>8:40 AM</u>	Arrive Shop:	<u>9:00 AM</u>

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size	<u>4.5" 15.10#</u>	Liner Size	<u>N/A</u>	Tubing Size	<u>N/A</u>	Drill Pipe Size	<u>N/A</u>
Drill Collar	<u>N/A</u>	Minimum I.D.	<u>N/A</u>	Fluid Level	<u>FULL</u>	Deviation	<u>0</u>
Max. Temp.	<u>220 DEG. F.</u>	Max. Pressure			<u>0</u>		

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in	<u>7:35 AM</u>	Out	<u>8:00 AM</u>	RIH WITH 1' SQUEEZE GUN 6SPF
From	<u>SURFACE</u>	To	<u>1,900'</u>	SHOOT @ 1,900'
Service	<u>SQUEEZE GUN</u>			POOH
2 Time in	<u>8:05 AM</u>	Out	<u>8:25 AM</u>	RIH WITH CICR FOR 4.5" CASING
From	<u>SURFACE</u>	To	<u>1,950'</u>	SET @ 1,950'
Service	<u>CICR</u>			LOOH
3 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
4 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
5 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
6 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
7 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
8 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			

J00694574

Field Ticket

SPN Well Services

P.O. BOX 201834
DALLAS, TX. 75320-1934
24 Hour Phone (432) 861-8200

N96-6946

Date
August 18, 2021

Company Name Noble Energy		Well Name and Number MARIE D04-4		Field Ticket Number 7770-1686
Address 2116 117th Ave		Well API # 05-123-13111	District Greeley Co 0928-120	Engineer Cody Jensen
City/State/Zip Code Greeley Co 80631		Latitude 40.258670	Wellhead Unit Number WL-7770	Supervisor/Engineer
County/Parish Weld	Field Wattenberg	Longitude -104.563140	Rig Name & Number or Circle Unit Number (714) 714 PFA	Equipment Operator James Crowley
Field Engineer / Supervisor Signature Cody Jensen		Equipment Operator		Equipment Operator

R U N	RUN DATA		INS	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION
	From	To									
	Well Time: 7:00	Stop Time: 8:00						1.0	1000-100		Service Charge Cased Hole Unit
	Leave Shop: 8:20	Arrive Location: 8:40						1.0	1120-010		Production Operation Charge#1-1000#
	Begin Rig Up: 8:45	Finish Rig Up: 7:00									
1	Time in From Service In: 7:45	Time Out: 8:00						6,000.0	1230-001		Bridge Plug Depth Charge
	From SURFACE	To 1850'						1.0	1240-001		Bridge Plug Operation Charge
	Service In: CRIP							1.0	1230-023		Standard Set Power Charge
2	Time in From Service: 8:05	Time Out: 8:20						1.0	1230-005		Cast Iron Bridge Plug for 4 1/2" Pipe
	From SURFACE	To 1650'									
	Service: DUMP BALER							6,000.0	1230-007		Dump Baler Depth Charge
	Time in From Service: _____	Time Out: _____						1.0	1240-007		Dump Baler Operation Charge
3	Time in From Service: _____	Time Out: _____									
4	Time in From Service: _____	Time Out: _____									
5	Time in From Service: _____	Time Out: _____									
6	Time in From Service: _____	Time Out: _____									
7	Time in From Service: _____	Time Out: _____									
8	Time in From Service: _____	Time Out: _____									
9	Time in From Service: _____	Time Out: _____									
10	Time in From Service: _____	Time Out: _____									
11	Time in From Service: _____	Time Out: _____									
12	Time in From Service: _____	Time Out: _____									
13	Time in From Service: _____	Time Out: _____									
14	Time in From Service: _____	Time Out: _____									
	Begin Rig Down: 8:25	Finish Rig Down: 8:35									
	Leave Location: 8:40	Arrive Shop: 9:05									
	Operating Hrs: 0:55	Standby Hours: 0:00									
	Total Field Hrs: 1:40	Travel Time Hrs: 0:45									
	Total Trip Miles: 30	Last Time Hrs: 0:00									
	Line Size: _____	Line Length: _____									
	Wellhead Valve: 0	Rig Valve: 0									
	WELL DATA										
	Casing Size: 4.5" - 15.18"	Lower Size: _____									
	Tubing Size: _____	Dwell pipe Size: _____									
	Dwell Casing Size: _____	Minimum I.D.: _____									
	Field Level: _____	Deviation: _____									
	Max. Temp: _____	Max. Pressure: _____									
	Field Pits: _____	Final Prints: _____									
	Comments: _____										

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TERMS: NET 30 DAYS.

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Customer Signature _____ Customer Printed Name _____



Well Services

E • L • I • V • E

JOB DATA SHEET

Company	<u>Noble Energy</u>	Well Name and No.	<u>MARIE D04-4</u>	Engineer	<u>Cody Jensen</u>
County	<u>Weld</u>	Date	<u>8/13/2021</u>	Ticket No.	<u>7770-1685</u>
District	<u>Greeley Co 0928-120</u>	Line Size	<u>0</u>	Line Length	<u>0</u>
Job Time:	<u>1:00 PM</u>	Shop Time:	<u>7:00 AM</u>	Leave Shop:	<u>12:00 PM</u>
Field Hrs.	<u>0:40:00</u>	Standby Hours:	<u>0:00:00</u>	Total Hours	<u>1:30:00</u>
Trip Miles	<u>35</u>	Leave Location:	<u>1:30 PM</u>	Arrive Shop:	<u>2:00 PM</u>
				Arrive Location:	<u>12:20 PM</u>
				Travel Time Hrs.	<u>0:50:00</u>

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5" 15.1# Liner Size _____ Tubing Size _____ Drill Pipe Size _____

Drill Collar _____ Minimum I.D. _____ Fluid Level _____ 0 Deviation _____

Max. Temp. _____ Max. Pressure _____

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in	<u>12:50 PM</u>	Out	<u>1:05 PM</u>	RIH WITH CICR
From	<u>SURFACE</u>	To	<u>1850'</u>	SET @ 1850'
Service	<u>CICR</u>			POOH
2 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			
3 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			
4 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			
5 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			
6 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			
7 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			
8 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			



Well Services

JOB DATA SHEET

Company Noble Energy Well Name and No. MARIE D04-4 Engineer Cody Jensen
 County Weld Date 8/16/2021 Ticket No. 7770-1688 Unit No. WL 7770
 District Greeley Co 0926-120 Line Size 0 Line Length 0
 Job Time: 7:00 AM Shop Time: 8:00 AM Leave Shop: 8:20 AM Arrive Location: 6:40 AM
 Field Hrs. 0:55:00 Standby Hours: 0:00:00 Total Hours 1:40:00 Travel Time Hrs. 0:45:00
 Trip Miles 35 Leave Location: 8:40 AM Arrive Shop: 9:05 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5" 15.1# Liner Size _____ Tubing Size _____ Drill Pipe Size _____
 Drill Collar _____ Minimum I.D. _____ Fluid Level _____ 0 Deviation _____
 Max. Temp. _____ Max. Pressure _____

Run Data

RUN INFORMATION

*****REMARKS SECTION***** DESCRIBE RUN DETAILS IN FULL

1 Time in	<u>7:45 AM</u>	Out	<u>8:00 AM</u>	RIH WITH CIBP
From	<u>SURFACE</u>	To	<u>1650'</u>	<u>SET @ 1650'</u>
Service	<u>CIBP</u>			<u>POOH</u>
2 Time in	<u>8:05 AM</u>	Out	<u>8:20 AM</u>	RIH WITH DUMP BAILER
From	<u>SURFACE</u>	To	<u>1650'</u>	<u>DUMP @ 1650'</u>
Service	<u>DUMP BAILER</u>			<u>POOH</u>
3 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			
4 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			
5 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			
6 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			
7 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			
8 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			