



<div data-bbox="67 58 347 74">  </div> <div data-bbox="67 76 504 84"> Well Name: MARIE D04-04 </div>	<div data-bbox="1439 58 1749 74"> Daily Operations </div>
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## Daily Operations

Well Name	API	Job Type	Start Date	Summary
MARIE D04-04	05-123-13111	PLUG AND ABANDON	8/10/2021	CREW AOL. SITP = 950 PSI / SICP = 700 PSI / SISCP = 0 PSI. MIRU SPN 714 WOR. PERFORM 30 MIN BRHD TEST W/ NO INDICATION OF COMMUNICATION. MIRU FLOWBACK. OPEN WELL & INCINERATE THE GAS UNTIL PRESSURE WAS DOWN TO 400 PSI. CICURLATE WELL W/ 130 BBLS OF FRESH WATER TO KILL WELL. ND WELL HEAD & NU BOP'S. POOH W/ TBG LD & SB. MIRU E-LINE. SET CIBP @ 6619' & DUMP BAIL 2 SKS OF CMT ON TOP. PRESSURE TEST PLUG TO 500 PSI. TEST FAILED. SECURE WELL & SDFN.
MARIE D04-04	05-123-13111	PLUG AND ABANDON	8/11/2021	CREW AOL. SICP = 0 PSI / SISCP = 0 PSI. RIH W/ PKR TO 4515' & SET. PRESSURE TEST PLUG TO 500 PSI FOR 15 MINUTES. RELEASE PKR & POOH W/ TBG. MIRU E-LINE. RIH & PERF SQUEEZE HOLES @ 4045' & 3945'. RIH & SET CICR @ 3995'. RDMO E-LINE. RIH W/ STINGER AND TBG. MIRU CEMENTERS & TEST LINES. MIX AND PUMP 10 BBLS MUD FLUSH AND 40 SKS CEMENT W/ RETARDER (TOTAL OF 8.2 BBLS OF 15.8 PPG CEMENT ). PUMPED 35 SKS THROUGH THE CICR AND SPOTTED 5 SKS ON TOP (40 SXS TOTAL). RDMO CEMENTERS. POOH W/ TBG & REVERSE CIRCULATE @ 2800'. POOH W TBG. MIRU E-LINE. RIH & PERF SQUEEZE HOLES @ 2500' & 2000'. RIH & SET CICR @ 2400'. RDMO E-LINE. SECURE WELL & SDFN.
MARIE D04-04	05-123-13111	PLUG AND ABANDON	8/12/2021	CREW AOL. SICP = 0 PSI / SISCP = 0 PSI. PERFORM SAFETY STAND UP W/ CREW. RIH W/ STINGER AND TBG TO 2344' & TAG. MIRU CEMENTERS & TEST LINES. MIX AND ATTEMPT TO PUMP BUT PRESSURED UP. PICK UP ON TBG & WASHED DOWN 10'. WAITED ON TUBING SWIVEL. PU SWIVEL & WASH DOWN 30' & PRESSURE UP. ATTEMPT OT GET AN INJECTION RATE W/ NO SUCCESSSS. POOH W/ 1 JT & PULL OVER 15K. PU KELLY & WASH 3 BOTTOMS UP GETTING HEAVY SAND / SHALE RETURNS. POOH W/ TBG. SECURE WELL & SDFN.
MARIE D04-04	05-123-13111	PLUG AND ABANDON	8/13/2021	CREW AOL. SICP = 0 PSI / SISCP = 0 PSI. MIRU E-LINE. RIH & PERF SQUEEZE HOLE @ 1900'. RIH & SET CICR @ 1950'. RDMO E-LINE. RIH W/ STINGER AND TBG TO 1890' & TAG. MIRU CEMENTERS & TEST LINES. MIX AND ATTEMPT TO PUMP BUT PRESSURED UP. PICK UP ON TBG & WASHED DOWN 5'. POOH W/ TBG. ESTABLISH AN INJECTION RATE OF .5 BPM @ 1200 PSI. WAIT ON E-LINE. MIRU E-LINE. RIH & SET CICR @ 1850'. RDMO E-LINE. RIH W/ STINGER AND TBG. MIRU CEMENTERS & TEST LINES. MIX AND PUMP 10 BBLS OF MUD FLUSH AND 40 SKS CEMENT (TOTAL OF 8.2 BBLS OF 15.8 PPG CEMENT ). WHEN CEMENT HIT EOT PRESSURE LOCKED UP. UNSTUNG FROM RETAINER AND REVERSED CEMENT OUT. NO CEMENT PUMPED AWAY. RDMO CEMENTERS. POOH W/ TBG. SECURE WELL & SDFN.
MARIE D04-04	05-123-13111	PLUG AND ABANDON	8/16/2021	CREW AOL. SICP = 0 PSI / SISCP = 0 PSI. MIRU E-LINE. RIH & SET CIBP @ 1650' W/ TWO SACKS OF CEMENT OF TOP. RDMO E-LINE. RIH W/ TBG TO 700'. MIRU CEMENTERS & TEST LINES. MIX AND PUMP 76 SKS CEMENT TO SURFACE (TOTAL OF 14.5 BBLS OF 15.8 PPG CEMENT). POOH W/ TBG & TOP OFF CEMENT. RDMO CEMNETERS. ND BOP'S & NU A-CAP. RDMO WOR. SECURE WELL & SDFN.
MARIE D04-04	05-123-13111	PLUG AND ABANDON	9/22/2021	"MARIE D 4-4 WELL HEAD CUT & CAP Production Casing Tag: Surface Surface Casing Tag: Surface 0 sacks cement added to production casing 0 sacks cement added to surface casing Cut depth: 6' below grade Bradenhead Pressure: 0 PSI Production Casing Pressure: 0 PSI "