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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

Oper OGCC

OGCC Operator Number: 61650 Contact Name and Telephone
Name of Operator: Murfin Drilling Company Inc James Esquivel
Address: 250 N. Water, Suite 300 No: (620) 272-4913
City: Wichita State: KS Zip: 67202 Email: j280189@pld.com

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

API Number: 009-06383 OGCC Facility ID Number:
Well/Facility Name: SECU Well/Facility Number: 405
Location QtrQtr: Section: 2 Township: 35S Range: 46W Meridian:

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test		Casing Test	
Injection/Producing Zone(s)	Perforated Interval:	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Lansing C LKE	4010-4015	Bridge Plug or Cement Plug Depth	
		3971	
Tubing Casing/Annulus Test			
Tubing Size: 2 7/8	Tubing Depth: 3966	Top Packer Depth:	Multiple Packers?
			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Test Data			
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure
5-6-21		0	430
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test
430	430	430	430
Test Witnessed by State Representative?		OGCC Field Representative (Print Name):	
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: James Esquivel
Signed: James Esquivel Title: Production Foreman Date: 5-6-21
OGCC Approval: Title: Date:
Conditions of Approval, if any:

Submitted
5-20-21