

**FORM  
INSP**Rev  
X/20

# State of Colorado

## Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

10/12/2021

Submitted Date:

10/13/2021

Document Number:

700703362

**FIELD INSPECTION FORM**

Loc ID 334881	Inspector Name: Ramsey, Scott	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	<b>Status Summary:</b> <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED  <b>Findings:</b> 21 Number of Comments 3 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
<b>Operator Information:</b> OGCC Operator Number: 10531 Name of Operator: GRIZZLY OPERATING LLC Address: 5847 SAN FELIPE #3000 City: HOUSTON State: TX Zip: 77057				<b>ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE</b>

**Contact Information:**

Contact Name	Phone	Email	Comment
, TEP	970-285-9377	COGCCInspectionReports@terraep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211517	WELL	PR	07/16/2009	GW	045-07277	GIBSON GULCH UNIT 6-31	PR
211518	WELL	PR	12/27/2007	GW	045-07278	GIBSON GULCH UNIT 5-31	PR
211519	WELL	PR	07/16/2009	GW	045-07279	GIBSON GULCH UNIT 6-31 C	PR
260610	WELL	PR	07/16/2009	GW	045-07878	GIBSON GULCH UNIT 6-31D	PR
260611	WELL	PR	07/16/2009	GW	045-07879	GIBSON GULCH UNIT 11-31	PR
261023	WELL	PR	07/16/2009	GW	045-07924	GIBSON GULCH 12-31	PR
291170	WELL	PR	03/15/2008	GW	045-14314	GGU MILLER 12A-31-691	PR
291171	WELL	PR	03/27/2008	GW	045-14309	GGU MILLER 23C-31-691	PR
291172	WELL	PR	03/15/2008	GW	045-14310	GGU MILLER 13D-31-691	PR
291173	WELL	PR	03/15/2008	GW	045-14311	GGU MILLER 22A-31-691	PR
291174	WELL	PR	02/10/2008	GW	045-14312	GGU MILLER 22D-31-691	PR
291175	WELL	PR	03/15/2008	GW	045-14313	GGU MILLER 13C-31-691	PR

**General Comment:**

COGCC Inspection Report Summary

On Tuesday 10/12/2021 at approximately 1100, I, Inspector Scott Ramsey, conducted a follow up inspection at TEP GGU6-31, at Location # 334881 in Garfield county Colorado.

While there, I observed normal production operations. All meters have been calibrated on location within the past year. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management Area. Also location is within or in close proximity to the 411 water protection area. Operator (TERRA) has provided there Piceance Basin Storm water Manual of BMP's (SC-4) for a tracking pad, there is no evidence of a tracking pad at time of inspection.

C/A's (unmarked dead man and pad stabilization) from document # 700702792 have been completed.

During this inspection the following compliance issues were observed:

1. Cut slope and fill slope shows signs of lack of stabilization and erosion with sediment migration.
2. Missing bull plug/cap on load out line

Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

## Location

<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Horizontal units that include glycol storage tanks, storage vessels have labeling, but are missing information.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911

Corrective Action:

Date: \_\_\_\_\_

## Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	ECD is disconnected and unused		
Corrective Action:	Remove stored equipment	Date:	11/19/2021
Type	OTHER		
Comment:	Missing bull plug/cap on load out line		
Corrective Action:	Comply with rule 603.i.	Date:	10/22/2021

Overall Good: ☐

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 12		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 12		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 12		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	500 gallon methanol tank in metal containment		
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:	See Housekeeping		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 12		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	500 BBLS	HEATED STEEL AST		,
Comment:	One tank is not heated				
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	500 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	211517	Type:	WELL	API Number:	045-07277	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	211518	Type:	WELL	API Number:	045-07278	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	211519	Type:	WELL	API Number:	045-07279	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	260610	Type:	WELL	API Number:	045-07878	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	260611	Type:	WELL	API Number:	045-07879	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	261023	Type:	WELL	API Number:	045-07924	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	291170	Type:	WELL	API Number:	045-14314	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	291171	Type:	WELL	API Number:	045-14309	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing								
Corrective Action:						Date:			

Facility ID:	291172	Type:	WELL	API Number:	045-14310	Status:	PR	Insp. Status:	PR
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**Producing Well**

Comment: Producing

Corrective Action:

Date:

Facility ID:	291173	Type:	WELL	API Number:	045-14311	Status:	PR	Insp. Status:	PR
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**Producing Well**

Comment: Producing

Corrective Action:

Date:

Facility ID:	291174	Type:	WELL	API Number:	045-14312	Status:	PR	Insp. Status:	PR
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**Producing Well**

Comment: Producing

Corrective Action:

Date:

Facility ID:	291175	Type:	WELL	API Number:	045-14313	Status:	PR	Insp. Status:	PR
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**Producing Well**

Comment: Producing

Corrective Action:

Date:

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
Ditches						

Comment: 1. Cut slope and fill slope shows signs of lack of stabilization and erosion with sediment migration.

Corrective Action: Install or repair required BMPs

Date: 12/13/2021

Pits: ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402843173	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5556129">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5556129</a>
700703367	Photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5556124">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5556124</a>