

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:

Type	Area	Volume		
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In Containment: No
 Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:

Type	#	Comment	Corrective Action	Date	corrective date
Plunger Lift	# 1				
Bradenhead	# 1	Bradenhead valve is exposed at surface.			
Flow Line	# 1				
Other	#	Rig pump and work tanks are grounded, fire extinguisher inspection tags are current.			

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		
Comment:	Tank battery #448188				

Corrective Action:	Date:
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Paint

Condition			
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 247605 Type: WELL API Number: 123-15402 Status: SI Insp. Status: WK

Cement

Cement Contractor

Contractor Name: Duco

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): 86 sxs

Good Return During Job: YES

Cement Type: Class G Neat 15.8#

Comment: Dump bail 2 sxs of cement slurry on top of CIBP @ 6899' KB, POOH with dump bailer, run CBL from 4500' KB to surface, RIH and perforate csg @ 4380' KB 6 SPF for annular squeeze, POOH with spent gun, RIH and perforate csg @ 4180' KB, POOH with spent gun, RIH with CICR and set @ 4195' KB, POOH with setting tool, RD Ranger Energy Services e-line, TIH with stinger and tbg, sting into CICR, establish circulation with rig pump and condition wellbore, MIRU Duco cementers, mix and pump 76 sxs Class G Neat 15.8 ppg cement slurry (15.5 bbls total) through CICR, sting out of CICR and spot 10 sxs of slurry (2 bbls total) on top of CICR, RD cementers, POOH with tbg and stinger.

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: 07/27/2021

Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 10

Fluid Type: GAS

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697004691	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5559128