

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/19/2021

Submitted Date:

10/19/2021

Document Number:

697004690

FIELD INSPECTION FORMLoc ID 327991 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 69175

Name of Operator: PDC ENERGY INC

Address: 1775 SHERMAN STREET - STE 3000

City: DENVER State: CO Zip: 80203

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

5 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|--------------|-------|--------------------------|---------|
| , | | cogccinspection@pdce.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|-------------------------|-------------|
| 247605 | WELL | SI | 08/04/2021 | GW | 123-15402 | GILCREST TOWNSITE 28-12 | WK |

General Comment:

LocationOverall Good: ☒

| | | | |
|----------------------|-----------------|-------|--|
| Signs/Marker: | | | |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | DRILLING/RECOMP | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

| | | | |
|----------------|------|--------|--|
| Spills: | | | |
| Type | Area | Volume | |

In Containment: No

Comment:

☐ Multiple Spills and Releases?

| | | | |
|--------------------|----------|-------|--|
| Fencing/: | | | |
| Type | WELLHEAD | | |
| Comment: | Panel | | |
| Corrective Action: | | Date: | |

| | | | |
|--------------------|--|-------|-----------------|
| Equipment: | | | corrective date |
| Type: Plunger Lift | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bradenhead | # 1 | | |
| Comment: | Bradenhead valve is exposed at surface. | | |
| Corrective Action: | | Date: | |
| Type: Flow Line | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Other | # | | |
| Comment: | Rig pump and work tanks are grounded, fire extinguisher inspection tags are current. | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| | | | | | |
|----------|----------------------|----------|---------------------|---------|--------|
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| | | | CENTRALIZED BATTERY | | , |
| Comment: | Tank battery #448188 | | | | |

| | | | | | |
|--------------------|----------|---------------------|---------------------|-------------|-------|
| Corrective Action: | | | | Date: | |
| Paint | | | | | |
| Condition | | | | | |
| Other (Content) | | | | | |
| Other (Capacity) | | | | | |
| Other (Type) | | | | | |
| Berms | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| | | | | | |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |
| Venting: | | | | | |
| Yes/No | | | | | |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |
| Flaring: | | | | | |
| Type | | | | | |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Inspected Facilities

Facility ID: 247605 Type: WELL API Number: 123-15402 Status: SI Insp. Status: WK

CementCement ContractorContractor Name: Duco

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): 86 sxsGood Return During Job: YESCement Type: Class G Neat 15.8#

Comment: Dump bail 2 sxs of cement slurry on top of CIBP @ 6899' KB, POOH with dump bailer, run CBL from 4500' KB to surface, RIH and perforate csg @ 4380' KB 6 SPF for annular squeeze, POOH with spent gun, RIH and perforate csg @ 4180' KB, POOH with spent gun, RIH with CICR and set @ 4195' KB, POOH with setting tool, RD Ranger Energy Services e-line, TIH with stinger and tbg, sting into CICR, establish circulation with rig pump and condition wellbore, MIRU Duco cementers, mix and pump 76 sxs Class G Neat 15.8 ppg cement slurry (15.5 bbls total) through CICR, sting out of CICR and spot 10 sxs of slurry (2 bbls total) on top of CICR, RD cementers, POOH with tbg and stinger.

Corrective Action: _____

Date: _____

BradenHeadDate of Last Brhd Test: 07/27/2021Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 10Fluid Type: GASEnd Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | Pass | Gravel | Pass | | | |

Comment:

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT
Attached Documents
 You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------|---|
| 697004691 | Photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5559128 |