

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/06/2021

Submitted Date:

10/11/2021

Document Number:

701102038

FIELD INSPECTION FORMLoc ID 314348 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10654

Name of Operator: LASSO OIL & GAS LLC

Address: 3021 RIDGE RD #156

City: ROCKWALL State: TX Zip: 75032

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

9 Number of Comments

5 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Rosenberg, Kelly		kelly.rosenberg@state.co.us	
Thompson, Bud		BLThomps@BLM.gov	
, Engineering		dnr_cogccengineering@state.co.us	All engineering
Boulger, Levin	970-509-0256	lboulger@31operating.com	
Freeman, Kris	(254) 717-0435	kfreeman@31operating.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228486	WELL	SI	08/01/2017	OW	103-05344	M V SMITH 31	SI

General Comment:

Well is located within a CDPHE Reg 42 limited use & quality area, a Rule 1202.c sport fish management area, Rule 1202.d pronghorn winter concentration area, Rule 1202.d mule deer severe winter area, 400' from a National Wetlands Inventory Riverine, and 1450' from a residence.

A follow up inspection of documents:

- 1) Warning letter 402335835 dated 3-9-2020.
- 2) FIR 700404817 dated 12-28-2020.
- 3) FIR 700405463 dated 02/19/2021

The following compliance issues are uncompleted:

- 1) Acquire MIT or plug. Complete by 6-30-2020.
- 2) Gas venting out casing open to the atmosphere.
- 3) Debris next to tank battery.

Additional Compliance issues

- 1) No api#, EMS (911), and nearest road on well sign.
- 2) Incorrect Operator name on tank labels

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Incorrect Operator name on tank labels		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	01/15/2022
Type	WELLHEAD		
Comment:	No api#, EMS (911), and nearest road on well sign.		
Corrective Action:	Install sign to comply with Rule 605.d.	Date:	01/15/2022
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Dead weed debris on well location and tank battery location.		
Corrective Action:	Comply with Rule 606	Date:	03/21/2021

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Pump Jack	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 0		
Comment:	Casing open to atmosphere.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	3	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition		
-----------	--	--

Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:	Weeds and dead weed debris inside tank battery. See housekeeping report.			
Corrective Action:				Date:

Venting:

Yes/No	YES		
Comment:	Gas venting out open casing.		
Corrective Action:	Comply with Rule 903.d.(3) for venting of gas.		Date: 02/02/2021

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 228486 Type: WELL API Number: 103-05344 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Last recorded production July 2017.Corrective Action: **Well must be either:**Date: 06/30/2020

1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or

2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402837382	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5551579
701102049	Inspection 701102038 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5551578