

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/07/2021

Submitted Date:

10/08/2021

Document Number:

699803691

FIELD INSPECTION FORM

Loc ID 334060 Inspector Name: De Paolo, Corey On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 21 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
259547	WELL	PR	02/15/2005	GW	045-07740	S. PARACHUTE FEDERAL 30-42	PR
278634	WELL	PR	06/10/2006	GW	045-10900	FEDERAL 30-15BB (PN30)	PR
278635	WELL	PR	06/15/2006	GW	045-10899	FEDERAL 30-15 (PN30)	PR
278637	WELL	PR	06/15/2006	GW	045-10898	FEDERAL 30-11 (PN30)	PR
278672	WELL	PR	12/26/2005	GW	045-10915	FEDERAL 31-2BB (PN30)	PR

General Comment:

COGCC Inspection Report Summary
On Wednesday 10/6/21 at approximately 14:30 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at CAERUS PICEANCE LLC FEDERAL-67S95W /30SESW, Location #334060 in Garfield County Colorado.
While there, I observed normal production operations.
During this inspection the following compliance issues were observed:

- 1) No battery sign located at the tank battery with a corrective action date of 12/6/21.
- 2) Horizontal separator includes glycol storage tank. Glycol storage tank is approximately 4'x5'x16' with an approximate capacity of 57 barrels. Glycol storage tank missing required information with a corrective action date of 12/6/21.
- 3) Flow line heating insulation open ended and not capped with a corrective action date of 10/14/21.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No battery sign located at the tank battery.		
Corrective Action:	A permanent, conspicuous sign will be located at the tank battery.	Date:	12/06/2021
Type	OTHER		
Comment:	Vertical separator includes glycol storage tank. Glycol storage tank is approximately 4'x5'x16' with an approximate capacity of 57 barrels. Glycol storage tank missing required information.		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled with Name of operator, Operator's emergency contact telephone number, Tank capacity, Tank contents, and NFPA label or equivalent globally harmonized label.	Date:	12/06/2021

Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:		Date:	

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Livestock panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Livestock panels		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbed wire fence around location		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:	Summit midstream		

Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 5		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	flow line heating insulation open ended and not capped.		
Corrective Action:	Operators will prevent and minimize adverse impacts to wildlife resources.	Date:	10/14/2021
Type: Vertical Heated Separator	# 5		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 5		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 5		
Comment:	Pressure transducers located on all braden heads. All braden head valves are accessible.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Centralized containment				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	<u>259547</u>	Type:	<u>WELL</u>	API Number:	<u>045-07740</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				
Facility ID:	<u>278634</u>	Type:	<u>WELL</u>	API Number:	<u>045-10900</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				
Facility ID:	<u>278635</u>	Type:	<u>WELL</u>	API Number:	<u>045-10899</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				
Facility ID:	<u>278637</u>	Type:	<u>WELL</u>	API Number:	<u>045-10898</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				
Facility ID:	<u>278672</u>	Type:	<u>WELL</u>	API Number:	<u>045-10915</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
Compaction						
		Berms				
Berms						
Sediment Traps						
Ditches						
		Gravel				
				Material Handling And Spill Prevention		Methanol tank
		Ditches				
		Sediment Traps				
Gravel						

Comment: Location appears to have some gravel throughout the location with light compaction. Places with light to no gravel are present on location. Light gravel and light compaction could lead to future stabilization and tracking issues.

Corrective Action:

Date:

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Sign/Markers and Equipment for corrective actions.	depaoloc	10/07/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402836527	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5550937
699803692	Photos for Insp. #699803691	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5550927