

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

10/12/2021

Submitted Date:

10/12/2021

Document Number:

699503257

FIELD INSPECTION FORM
 Loc ID 320079 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 10711

Name of Operator: PAINTED PEGASUS PETROLEUM LLC

Address: 16820 BARKER SPRINGS RD #521

City: HOUSTON State: TX Zip: 77084

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
		khubbard@p3petro.com	
		jh@p3petro.com	
		JM@p3petro.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
202545	WELL	SI	01/01/2019	GW	001-07950	HOSMER 21-32	SI

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Weeds visible from county road		
Corrective Action:	Comply with COGCC housekeeping rules	Date:	11/12/2021

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	PUMP JACK		
Comment:	4' barb wire		
Corrective Action:		Date:	

Equipment:

Type: Deadman # & Marked	# 4		corrective date
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Electric equipment		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 202545 Type: WELL API Number: 001-07950 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: According to COGCC data well has been shut in since 9/1/18. According to MIT rules MIT needs to be performed.

Corrective Action: Well must be either:

Date: 10/12/2021

1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or

2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

BradenHead

Date of Last Brhd Test: 05/21/2020 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Annual bradenhead test is not current. COn tact COGCC engineering.

10/22/2021

Corrective Action: Comply with COGCC annual bradenhead testing rules

Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On 10/12/21 at approximately 1430I, Inspector Justin Medina conducted an on-site inspection at:</p> <p>Well Name- Hosmer 21-32</p> <p>Company Name- Painted Pegasus</p> <p>API- 05-001-07950</p> <p>In Adams County Colorado.</p> <p>While there, I observed SI well</p> <p>This is a follow up inspection from document # 685101219 Corrective Actions are Delinquent</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Weeds are unmanaged on location. Unable to access location due to horses, and livestock on land owners property.</p> <p>Comply with COGCC housekeeping rules 11/12/21</p> <p>According to COGCC data well has been shut in since 9/1/18. According to MIT rules MIT needs to be performed. Contact COGCC engineering.</p> <p>Well must be either:</p> <p>1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or</p> <p>2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report. 10/12/21</p> <p>Annual Bradenhead test is not current. Contact COGCC engineering</p> <p>Comply with COGCC annual bradenhead testing rules. 10/22/21</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	medinaj	10/12/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699503258	Inspection pictures	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5556536

