

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/30/2021

Submitted Date:

10/01/2021

Document Number:

700900754

FIELD INSPECTION FORMLoc ID 319940 Inspector Name: Finkenbinder, Chane On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 31257

Name of Operator: FRITZLER RESOURCES INC

Address: P O BOX 114

City: FORT MORGAN State: CO Zip: 80701

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

15 Number of Comments

6 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Fritzler, Gene	(970) 867-9388	gfritzler@bresnan.net	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
201955	WELL	PR	09/19/2007	OW	001-07359	SIMPSON A 9	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Signs and Markers Tanks		
Corrective Action:	605.h. Signs and Markers Tanks and Containers. Sign or label not posted or information inaccurate on tanks or containers or sign/label too small to read at distance or installed in place where not visible. Install sign to comply with Rule 605.h. 30 days if missing 24 hour operator contact number and/or local emergency contact. Corrective Action Date 11/11/2021. See attached photo# 1, 2 & 5.	Date:	11/11/2021

Emergency Contact Number:			
Comment:	Adequate		
Corrective Action:		Date:	

Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	unnecessary equipment (used oil buckets on the back side of tanks, 3 horizontal separators, 1 meter run and 1 pump jack and unused fiber glass pipe laying across the top of berm for pit).		
Corrective Action:	Location is within a designated setback location per Rule 604.c.(2)P. unnecessary equipment (3 horizontal separators, 1 meter run and 1 pump jack and fiber glass pipe). Corrective Action Date 12/3/2021. See attached photo # 9, 10 & 20.	Date:	12/03/2021
Type	WEEDS		
Comment:	Weeds (in and around pits)		
Corrective Action:	Weeds (in and around pits). Location is within a designated setback location per Rule 604.c.(2)P. Weeds Corrective Action Date 10/22/2021. See attached photo # 20 & 21.	Date:	10/22/2021

Overall Good: ☐

Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:	not operational		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears to be plumbed to surface		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Electrical		
Corrective Action:		Date:	

Type: Deadman # & Marked	# 4	
Comment:		
Corrective Action:		Date:
Type: Vertical Heated Separator	# 2	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 2	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	PLASTIC AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares berm with crude tanks.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:					
					Date:

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Insufficient	Inadequate
Comment:	Unmaintained berms			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.(4). Corrective Action Date 11/11/2021. See attached photo # 16, 17, 18, 19 & 24.			Date: 11/11/2021

Contents	#	Capacity	Type	Tank ID	SE GPS

CRUDE OIL	2	200 BBLs	STEEL AST			
Comment:						
Corrective Action:					Date:	
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment:		Shares berm with other crude tanks.				
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	500 BBLs	STEEL AST		39.994790,-103.832279	
Comment:						
Corrective Action:					Date:	
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Insufficient	Inadequate		
Comment:		Unmaintained berms around tank(s)				
Corrective Action:		Repair or install berms or other secondary containment devices per Rule 605.a.(4). Corrective Action Date 11/11/2021. See attached photo # 16, 17, 18, 19 & 24.			Date:	11/11/2021
<u>Wells Served By Facilities Above</u>						
API Number		AirsID				
001-07274						
001-07456						
001-07359						
001-07472						
<u>Venting:</u>						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
<u>Flaring:</u>						
Type						
Comment:						

Corrective Action:		Date:	
--------------------	--	-------	--

Inspected Facilities			
Facility ID: <u>201955</u>	Type: <u>WELL</u>	API Number: <u>001-07359</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment: <u>PR</u>			
Corrective Action:		Date:	
BradenHead			
Date of Last Brhd Test: _____		Annual Brhd Completed? <u>No</u>	
Last Brhd Test Results		Initial Surf Csg Pressure: _____	Fluid Type: _____
		End Surf Csg Pressure: _____	
Comment: <u>No Bradenhead test on file with the COGCC</u>			11/11/2021
Corrective Action: <u>Annual Bradenhead test must be compleated within 30 daysacording to 419.4.A</u>			Date:
COGCC Comments			
<p>Comment</p> <p>COGCC Inspection Report Summary On September 30, 2021at approximately 12:00pm. I, Inspector Chane Finkenbinder, conducted an on-site inspection at Simpson A9, Fritzler Oil, at API #001-07359 in Adams County Colorado. While there, I observed a producing well. During this inspection the following possible compliance issues were observed: Weeds (in and around pits) & unnecessary equipment (used oil buckets on the back side of tanks, 3 horizontal separators, 1 meter run and 1 pump jack and unused fiber glass pipe laying across the top of berm for pit). Location is within a designated setback location per Rule 604.c.(2)P. Weeds and used oil buckets Corrective Action Date 10/22/2021. See attached photo # 20 & 21. unnecessary equipment (3 horizontal separators, 1 meter run and 1 pump jack and fiber glass pipe). Corrective Action Date 12/3/2021. See attached photo # 9, 10 & 20. Unmaintained berms around tank(s) Repair or install berms or other secondary containment devices per Rule 605.a.(4). Corrective Action Date 11/11/2021. See attached photo # 16, 17, 18, 19 & 24. Stained soil (under and around what appears to be leaking tanks and under valves in between crude tanks) . Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Immediately to stop and clean up 24 hours to remove free fluids. . Corrective Action Date of 11/11/2021 to remove stained soil. See attached photo # 11 through 15. Open Pit Storage of Oil or Hydrocarbon Substances, Hydrocarbons observed in pit at flow pipe, remove produced liquid hydrocarbons from the earthen pit or reservoir immediately per Rule 909.d. Corrective Action Date 10/5/2021. See attached photo# 23</p> <p>605.h. Signs and Markers Tanks and Containers. Sign or label not posted or information inaccurate on tanks or containers or sign/label too small to read at distance or installed in place where not visible. Install sign to comply with Rule 605.h. 30 days if missing 24 hour operator contact number and/or local emergency contact. Corrective Action Date 11/11/2021. See attached photo# 1, 2 & 5. All corrective actions from inspection DOC# 685101429 have not been addressed and are still present Annual Bradenhead test must be complicated within 30 days according to rule 419.4.A A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	<p>User</p> <p>finkenbc</p>	<p>Date</p> <p>10/01/2021</p>	
Attached Documents			

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402829166	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5545645
700900755	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5545644