

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

09/23/2021

Submitted Date:

09/23/2021

Document Number:

699503194

FIELD INSPECTION FORM
 Loc ID 319876 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 10711

Name of Operator: PAINTED PEGASUS PETROLEUM LLC

Address: 16820 BARKER SPRINGS RD #521

City: HOUSTON State: TX Zip: 77084

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

9 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
,		dnr_cogccengineering@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
		JM@p3petro.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
201697	WELL	SI	01/01/2019	GW	001-07100	GREENEMEIER 9-30	SI

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Unable to visually inspect equipment due to weed growth on location see pics		
Corrective Action:	Provide key, combinations, or alternate method of access to comply with rule 204.		Date: <u>09/23/2021</u>
Type	WEEDS		
Comment:	Weeds unmanaged on location		
Corrective Action:	Comply with COGCC housekeeping rules		Date: <u>10/23/2021</u>

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Prime Mover	# 1		
Comment:	Gas motor		
Corrective Action:			Date:
Type: Bradenhead	#		
Comment:	According to previous inspections bradenhead appears to be plumbed to surface		
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Vertical Separator	#		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			

Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	4	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Unable to inspect due to weed growth			
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 201697 Type: WELL API Number: 001-07100 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: According to COGCC data this well has been shut in since 10-1-18, in need of mechanical integrity test.Corrective Action: Well must be either:Date: 09/23/20211) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.**BradenHead**Date of Last Brhd Test: 04/28/2020 Annual Brhd Completed? NoLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0Comment: Annual Bradenhead test is not current. Contact COGCC engineering.

10/03/2021

Corrective Action: Comply with COGCC annual bradenhead testing rules

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: ☐Pit ID: Lat: Long: Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: Unable to inspect due to weed growth on locationCorrective Action: Date: **Fencing:**Fencing Type: Fencing Condition: Comment: Corrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action: Date: Anchor Trench Present: ☐Oil Accumulation: ☐2+ feet Freeboard: ☐Comment: Corrective Action: Date: **COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On 9/23/21 at approximately 1300 I, Inspector Justin Medina conducted an on-site inspection at:</p> <p>Well Name- Greenemeir 9-30</p> <p>Company Name- Painted Pegasus Petroleum</p> <p>API- 05-001-07100</p> <p>In Adams County Colorado.</p> <p>While there, I observed Well Type</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Well has been shut in since 10-1-2018 and is in need of a Mechanical Integrity Test</p> <p>Comply with COGCC Mechanical Integrity Testing Rules 9/23/21</p> <p>Weeds unmanaged on location</p> <p>Unable to access equipment due to weed growth</p> <p>Provide key, combinations, or alternate method of access to comply with rule 204.9/23/21</p> <p>Comply with COGCC housekeeping rules. 10/23/21</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	medinaj	09/23/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402823608	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5540891
699503195	Inspection pictures	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5540523