

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/30/2021

Submitted Date:

10/01/2021

Document Number:

699803675

FIELD INSPECTION FORM

Loc ID 335060 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

20 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
279996	WELL	PR	09/13/2005	GW	045-11159	PUCKETT/TOSCO PA 542-34	PR
279997	WELL	PR	11/14/2006	GW	045-11158	PUCKETT/TOSCO PA 412-35	PR
279999	WELL	PR	09/13/2005	GW	045-11157	PUCKETT/TOSCO PA 432-34	PR
280001	WELL	PR	09/13/2005	GW	045-11156	PUCKETT/TOSCO PA 532-34	PR
280003	WELL	PR	09/13/2005	GW	045-11155	PUCKETT/TOSCO PA 12-35	PR
280108	WELL	PR	09/19/2005	GW	045-11192	PUCKETT/TOSCO PA 312-35	PR
280109	WELL	PR	07/20/2006	GW	045-11193	PUCKETT/TOSCO PA 442-34	PR
280110	WELL	PR	09/19/2005	GW	045-11194	PUCKETT/TOSCO PA 332-34	PR
280111	WELL	PR	09/19/2005	GW	045-11195	PUCKETT/TOSCO PA 342-34	PR
280112	WELL	PR	09/19/2005	GW	045-11196	PUCKETT/TOSCO PA 42-34	PR

General Comment:

COGCC Inspection Report Summary

On Thursday 9/30/21 at approximately 14:00 hours, I, Inspector Corey De Paolo,
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC ARCO-TOSCO-66S95W /34SENE,
Location #335060 in Garfield County Colorado.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1) Horizontal separators includes glycol storage tank. Glycol storage tank is approximately 2'x3'x14' with an approximate capacity of 15 barrels. Glycol storage tank missing required information with a corrective action date of 12/30/21.

A follow up on this site inspection needs to be conducted to ensure the
Compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Horizontal separator includes glycol storage tank. Glycol storage tank is approximately 2'x3'x14' with an approximate capacity of 15 barrels. Glycol storage tank missing required information.		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled with Name of operator, Operator's emergency contact telephone number, Tank capacity, Tank contents, and NFPA label or equivalent globally harmonized label.	Date:	12/30/2021
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 6		
Comment:			

Corrective Action:		Date:	
Type: Plunger Lift	# 10		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 10		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 10		
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	200 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities						
Facility ID:	279996	Type:	WELL	API Number: 045-11159	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:					Date:	
Facility ID:	279997	Type:	WELL	API Number: 045-11158	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:					Date:	
Facility ID:	279999	Type:	WELL	API Number: 045-11157	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:					Date:	
Facility ID:	280001	Type:	WELL	API Number: 045-11156	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:					Date:	
Facility ID:	280003	Type:	WELL	API Number: 045-11155	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:					Date:	
Facility ID:	280108	Type:	WELL	API Number: 045-11192	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:					Date:	
Facility ID:	280109	Type:	WELL	API Number: 045-11193	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:					Date:	
Facility ID:	280110	Type:	WELL	API Number: 045-11194	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:					Date:	

Facility ID:	280111	Type:	WELL	API Number:	045-11195	Status:	PR	Insp. Status:	PR
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Producing Well

Comment: Producing

Corrective Action:

Date:

Facility ID:	280112	Type:	WELL	API Number:	045-11196	Status:	PR	Insp. Status:	PR
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Producing Well

Comment: Producing

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
		Berms				
Sediment Traps						
Compaction						
		Ditches				
		Culverts				
		Sediment Traps				
Berms						
		Gravel				
		Check Dams				
Gravel						

Comment: Location appears to have some gravel throughout the location with light compaction. Places with light to no gravel are present on location. Light gravel and light compaction could lead to future stabilization and tracking issues.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Sign/Markers for corrective actions.	depaoloc	10/01/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699803676	Photos for Insp. #699803675	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5545403