

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
402828399

Date Received:
09/30/2021

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 69760 Contact Name and Telephone:
Name of Operator: PETRON DEVELOPMENT COMPANY Name: _____
Address: 1899 W LITTLETON BLVD Phone: () _____ Fax: () _____
City: LITTLETON State: CO Zip: 80120 Email: _____

Additional Operator Contact:

Contact Name	Phone	Email
<u>JIM WALKER</u>		<u>jim@petron.net</u>
<u>Arthur, Denise</u>		<u>denise.arthur@state.co.us</u>

COGCC INSPECTION SUMMARY:

FIR Document Number: 690201841
Inspection Date: 07/14/2021 FIR Submit Date: 07/20/2021 FIR Status: _____

Inspected Operator Information:

Company Name: PUCKETT-WARREN OIL CO Company Number: 72555
Address: 1899 W LITTLETON BLVD
City: LITTLETON State: CO Zip: 80120

LOCATION - Location ID: 401484

Location Name: WARREN, S J-62N49W Number: 11SWSW County: WASHINGTON
Qtrqr: SWS Sec: 11 Twp: 2N Range: 49W Meridian: 6
W
Latitude: 40.150416 Longitude: -102.829818

FACILITY - API Number: 05-121- -00 Facility ID: 234877

Facility Name: WARREN, S J Number: 1
Qtrqr: SWS Sec: 11 Twp: 2N Range: 49W Meridian: 6
W
Latitude: 40.150416 Longitude: -102.829818

CORRECTIVE ACTIONS:

1 CA# 153944

Corrective Action: Comply with 1004 Rules Date: 07/14/2004
Response: CA COMPLETED Date of Completion: 09/30/2021

Operator Comment: This well was plugged in April 2004. There were no COAs.
Please note the following:
a. Petron consulted with COGCC staff (the environmental/reclamation specialist) and the COGCC inspector at

the time of plugging/restoration.

Petron followed their instruction meticulously. The primary direction from COGCC was as follows:

1. Before pushing in berms, spread gypsum on the pit bottom to mitigate any potentially remaining salts.
2. Push in the berms as they represent the top soils removed at the time of pit construction.
3. Thoroughly rip the surface as a final surface conditioning.

Note: There were no COAs to follow. We were merely working directly with the COGCC to properly close this pit.

b. Petron believes the issue is NOT due to hydrocarbon or salts contaminations. Petron believes the issue is due to overuse of a weed killer (Pramitol – see attached) which was used extensively by the prior operator.

c. The current surface owner has been working the soils in a way she feels best cures the soils and will not allow ingress onto her land by any third party or additional corrective measures undertaken by any third party.

d. Petron was able to work out an agreement between all parties that will aid the current surface owner with her future soil repair project. – see attached.

e. At the time of plugging, Petron was acting as receiver for the Denver District Court and managing the entity of Puckett-Warren Oil. Petron’s receivership has since been terminated.

f. Petron’s contract with any potential interest owners has been terminated. Petron has no legal right to represent any potential interest owners in this expired lease.

g. This lease has expired. No operator would have authority to reenter the location (a.k.a, trespassing).

No action will be taken by the former operator and Petron requests this inspection be cleared and the final status reflect a passed final inspection.

COGCC Decision: _____

COGCC
Representative:

OPERATOR COMMENT AND SUBMITTAL

Comment: This well was plugged in April 2004. There were no COAs.

Please note the following:

a. Petron consulted with COGCC staff (the environmental/reclamation specialist) and the COGCC inspector at the time of plugging/restoration.

Petron followed their instruction meticulously. The primary direction from COGCC was as follows:

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b. Petron believes the issue is NOT due to hydrocarbon or salts contaminations. Petron believes the issue is due to overuse of a weed killer (Pramitol – see attached) which was used extensively by the prior operator.

c. The current surface owner has been working the soils in a way she feels best cures the soils and will not allow ingress onto her land by any third party or additional corrective measures undertaken by any third party.

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g. This lease has expired. No operator would have authority to reenter the location (a.k.a, trespassing).

No action will be taken by the former operator and Petron requests this inspection be cleared and the final status reflect a passed final inspection.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jimmy Walker

Signed: _____

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

Document Number **Description**

402828409	Restoration Agreement
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Total Attach: 1 Files