

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/27/2021

Submitted Date:

09/30/2021

Document Number:

688311315

FIELD INSPECTION FORMLoc ID 479188 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 61250

Name of Operator: MULL DRILLING COMPANY INC

Address: 1700 N WATERFRONT PKWY B#1200

City: WICHITA State: KS Zip: 67206-

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

5 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Akers, Tracy	(719) 767-8805	takers@mulldrilg.com	
Beilman, James	316-734-8108	jbeilman@mulldrilling.com	Environmental/Safety

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
479111	WELL	XX	01/12/2021		073-06779	BSR "A" 1-19	DG

General Comment:

Surface Cementing Inspection

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	barbed wire		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 479111 Type: WELL API Number: 073-06779 Status: XX Insp. Status: DG**Well Drilling**

Rig: Rig Name: WW Rig 120 Pusher/Rig Manager: Charles
 Permit Posted: SATISFACTORY Access Sign: SATISFACTORY

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: YES Unlined Pit: NO Closed Loop: YES Semi-Closed Loop: NO
 Multi-Well: NO Disposal Location: _____

Comment: 13 3/8" pipe set at 385'

Corrective Action: _____ Date: _____

Cement**Cement Contractor**

Contractor Name: HSI Contractor Phone: _____

Surface Casing

Cement Volume (sx): 400 Circulate to Surface: YES
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____
 Good Return During Job: _____ Cement Type: _____

Comment: Class A 14.8-15.2 ppg, 2% CaCl, 3% gel

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Drilling PitLined: YESPit ID: Lat: 38.990590Long: -103.377500Reference Point: Other: Length: Width: **Lining:**Liner Type: HDPELiner Condition: AdequateComment: Corrective Date: **Fencing:**Fencing Type: NoneFencing Condition: Comment: Corrective Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Date: Anchor Trench Present: YESOil Accumulation: NO2+ feet Freeboard: YESComment: Corrective Date: **Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688311316	Mull Drilling BSR A 1-19 scem	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5544120