

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/22/2021

Submitted Date:

09/22/2021

Document Number:

697004578

FIELD INSPECTION FORM

Loc ID 332722 Inspector Name: Peterson, Tom On-Site Inspection 2A Doc Num: _____

Operator Information:
OGCC Operator Number: 69175
Name of Operator: PDC ENERGY INC
Address: 1775 SHERMAN STREET - STE 3000
City: DENVER State: CO Zip: 80203

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
16 Number of Comments
3 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		cogccinspection@pdce.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
426423	WELL	PR	07/01/2020	OW	123-34684	SEBASTYEN PC 023-63HC	PR
426429	WELL	PR	07/01/2020	OW	123-34686	BRANDON PC O23-65HN	PR

General Comment:

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	x 2		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input type="text"/>	Date:	
Corrective Action:	<input type="text"/>	Date:	

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Damaged methanol system. See attached photo.		
Corrective Action:	Comply with Rule 606	Date:	11/05/2021

Overall Good:

Spills:

Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Chain link		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Chain link		
Corrective Action:		Date:	

Equipment:

Type: Bradenhead	# 2		corrective date
Comment:	Bradenhead valves are exposed at surface.		
Corrective Action:		Date:	

Type: Ancillary equipment	#		
Comment:	Automation array, solar array, ECD scrubbers		
Corrective Action:			Date:
Type: VRU	# 1		
Comment:			
Corrective Action:			Date:
Type: VRT	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 9		
Comment:			
Corrective Action:			Date:
Type: Flow Line	# 2		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 2		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 3		
Comment:	Anadarko Midstream gas meter calibration record not conspicuously displayed at meter.		
Corrective Action:	Display legible meter calibration record in conspicuous location to comply with rule 430.d.(2).		Date: <u>11/05/2021</u>
Type: Emission Control Device	# 5		
Comment:	Pilots are on		
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Natural gas engine on VRU		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLs	BV CONCRETE		,
Comment:	6 bbls at VRU				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	

Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Inadequate	Walls Insufficient	Base Sufficient	Inadequate		
Comment: Inadequate berms around tank. See attached photo.						
Corrective Action: Repair or install berms or other secondary containment devices per Rule 912.d.(1).						Date: <u>11/05/2021</u>
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	100 BBLs	FIBERGLASS AST		,	
Comment:						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	3	<100 BBLs	BV CONCRETE		,	
Comment: 60 bbls						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	9	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint				
Condition	Adequate			
Other (Content)				
Other (Capacity)				
Other (Type)				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:
Venting:				
Yes/No	NO			
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities

Facility ID: 426423 Type: WELL API Number: 123-34684 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 08/04/2020 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 426429 Type: WELL API Number: 123-34686 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 08/04/2020 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Comment: <input style="width:90%;" type="text"/> Corrective Action: <input style="width:90%;" type="text"/>						Date: _____
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
<p>COGCC Inspection Report Summary On Wednesday 9/22/2021 at approximately 11:30 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the PDC Energy Brandon PC O 23-65 HN location #332722 in Weld County, Colorado. While there, I observed a missing Anadarko Midstream meter calibration card, unused equipment and insufficient berms around the 6 bbl produced water vault. During this inspection the following possible compliance issues were observed: Rule 430.d.(2). with a corrective action date of 11/5/2021, Rule 606. with a corrective action date of 11/5/2021, Rule 912.d.(1). with a corrective action date of 11/5/2021. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of the inspection report.</p>	petersont	09/22/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402819906	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5537830
697004579	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5537821