

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/28/2021

Submitted Date:

09/28/2021

Document Number:

699304337

**FIELD INSPECTION FORM**Loc ID 318180 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1675 BROADWAY, STE 2800

City: DENVER State: CO Zip: 80202

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

15 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		cogcc@kpk.com	<a href="#">All Inspections</a>
,		rwatzman@kpk.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240801	WELL	PR	03/01/2020	GW	123-08589	R.S. VINCENT UNIT 1	PR
446477	TANK BATTERY	AC	09/17/2014		-	VINCENT EWING	AC

**General Comment:**

## Location

Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	OTHER		
Comment:	ancillary equipment has fabricated steel pipe and round stock		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	fabricated steel pipe		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Gas Meter Run	# 1		
Comment:	Card in meter box indicates that calibration is not current.		
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1). Proof of calibration may be provided on a Field Inspection Resolution Report (FIRR).		Date: 10/28/2021
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	automation, electric panel, meter box and transformers		
Corrective Action:			Date:

Type: Flow Line	# 3		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	appears to be plumbed to surface		
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	electric motor		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLS	PBV CONCRETE		,	
Comment:						
Corrective Action:						Date:

**Paint**

Condition		
Other (Content)		
Other (Capacity)	50 bbl	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Shares containment with crude tanks				
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	300 BBLS	STEEL AST		40.107270,-104.832530	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Inspector Name: Revas, Robbie

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:

**Wells Served By Facilities Above**

**AirsID**

API Number
123-13525
123-08589
123-09044

API Number	AirsID
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**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 240801 Type: WELL API Number: 123-08589 Status: PR Insp. Status: PR**Producing Well**Comment: PR

Corrective Action:

Date:

**BradenHead**Date of Last Brhd Test: 11/11/2020 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_End Surf Csg Pressure: 0Comment: appears to be plumbed to surface.

Corrective Action:

Date:

Facility ID: 446477 Type: TANK API Number: - Status: AC Insp. Status: AC

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On Tuesday 9/28/2021 at approximately 1220 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection at a KP Kauffman location:</p> <p style="text-align: right;">R.S. Vincent Unit 1 at API #05-123-08589 in Weld County Colorado.</p> <p>While there, I observed a wellsite and tank battery, During this inspection the following possible compliance issues were observed:  430 Gas Measurement: Meter not calibrated annually, CA date 10-28-2021.  See attached photos.  Location: dry, Weather: clear.  A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.  This is a summary of inspection report.</p>	revasr	09/28/2021

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699304338	location pics	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5542693">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5542693</a>