

FORM  
5

Rev  
02/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

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Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10071 Contact Name: Kate Miller  
Name of Operator: HIGHPOINT OPERATING CORPORATION Phone: (720) 440-6116  
Address: 555 17TH ST STE 3700 Fax: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202 Email: regulatory@bonanzacr.com

API Number 05-123-45706-00 County: WELD  
Well Name: Anschutz-Williams Well Number: 5-61-27-4841B  
Location: QtrQtr: NWSW Section: 27 Township: 5N Range: 61W Meridian: 6  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
Footage at surface: Distance: 2348 feet Direction: FSL Distance: 270 feet Direction: FWL  
As Drilled Latitude: 40.371102 As Drilled Longitude: -104.203570  
GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 12/08/2017  
GPS Instrument Operator's Name: James Freshwater  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
\*\* If directional footage at Top of Prod. Zone Dist: 1719 feet Direction: FSL Dist: 534 feet Direction: FWL  
Sec: 27 Twp: 5N Rng: 61W  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
\*\* If directional footage at Bottom Hole Dist: 1815 feet Direction: FSL Dist: 402 feet Direction: FEL  
Sec: 26 Twp: 5N Rng: 61W  
Field Name: WATTENBERG Field Number: 90750  
Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 12/14/2017 Date TD: 01/07/2018 Date Casing Set or D&A: 01/08/2017  
Rig Release Date: 01/09/2018 Per Rule 308A.b.

Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 16195 TVD\*\* 5987 Plug Back Total Depth MD 16130 TVD\*\* 5989

Elevations GR 4601 KB 4618 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

MWD/LWD; CBL; MUD; (Resistivity 05-123-45715)

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	65	0	97	60	0	97	VISU
SURF	13+1/2	9+5/8	36	0	842	363	0	842	VISU
1ST	8+3/4	7	26	0	6,428	700	2,050	6,428	CBL
1ST LINER	6+1/8	4+1/2	11.6	5566	16,191	550	5,566	16,191	CALC

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,300		NO	NO	
SHARON SPRINGS	6,006		NO	NO	
NIOBRARA	6,142		NO	NO	

Operator Comments:

- PBSD is taken from the wet shoe sub.
- The TPZ is actual.
- The BHL location was drilled past the 460' setback, however the actual BPZ is reported on the Form 5A.
- Alternative Logging Program: No open-hole logs were ran on this well. A Resistivity log was ran on Anschutz-Williams 5-61-27-3225B (API 05-123-45715). Approved APD had BMP requiring one well on pad to be logged with open hole resistivity log with gamma ray.
- Sussex and Shannon formations are not present in this area.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email: regulatory@bonanzacr.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402044014	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401568276	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401567927	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401568270	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401568281	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401569857	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401569892	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401569897	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402802284	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402802289	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402802314	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402802322	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to Draft 10/10/2018 due to missing cement summary for 1st liner	10/10/2018

Total: 1 comment(s)