

FORM
5Rev
02/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401565566

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10071

Contact Name: Kate Miller

Name of Operator: HIGHPOINT OPERATING CORPORATION

Phone: (720) 440-6116

Address: 555 17TH ST STE 3700

Fax:

City: DENVER State: CO Zip: 80202

Email: regulatory@bonanzacrk.com

API Number 05-123-45729-00

County: WELD

Well Name: Anschutz-Williams

Well Number: 5-61-27-4956B

Location: QtrQtr: SWSW Section: 27 Township: 5N Range: 61W Meridian: 6

FNL/FSL

FEL/FWL

Footage at surface: Distance: 750 feet Direction: FSL Distance: 270 feet Direction: FWL

As Drilled Latitude: 40.366715 As Drilled Longitude: -104.203547

GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 12/08/2017

GPS Instrument Operator's Name: James Freshwater

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone Dist: 1150 feet Direction: FSL Dist: 548 feet Direction: FWL

Sec: 27 Twp: 5N Rng: 61W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole Dist: 1189 feet Direction: FSL Dist: 401 feet Direction: FEL

Sec: 26 Twp: 5N Rng: 61W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/15/2017 Date TD: 12/21/2017 Date Casing Set or D&A: 12/22/2017

Rig Release Date: 01/08/2018 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 16167 TVD** 5996 Plug Back Total Depth MD 16105 TVD** 5995

Elevations GR 4593 KB 4613

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MWD/LWD; CBL; MUD; RESISTIVITY

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	84	0	90	60	0	90	VISU
SURF	12+1/2	9+5/8	36	0	843	254	0	843	VISU
1ST	8+3/4	7	23	0	6,413	607	5,100	6,413	CBL
1ST LINER	6+1/8	4+1/2	11.6	5557	16,163	755	5,557	16,163	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,193		NO	NO	
SHARON SPRINGS	5,968		NO	NO	
NIOBRARA	6,064		NO	NO	

Operator Comments:

- PBTD is taken from the wet shoe sub.
- The TPZ is actual.
- Resistivity log was ran on this well. Approved APD had BMP requiring one well on this pad to be logged with open hole resistivity log with gamma ray.
- The BHL location was drilled past the 460' setback, however the actual BPZ is reported on the Form 5A.
- As-Drilled GPS data was taken when conductor was set.
- Sussex and Shannon formations are not present in this area.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date: _____

Email: regulatory@bonanzacrk.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
402044078	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
401566070	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
401565963	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401565986	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401565988	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401565991	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401566051	LAS-RESISTIVITY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401566477	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401566481	PDF-RESISTIVITY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402163131	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402163132	OPERATIONS SUMMARY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402163133	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402800646	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402800679	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402800697	PDF-RESISTIVITY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402801287	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft per operator's request. Returned to Draft 10/10/2018 due to missing cement summary for 1st liner	03/08/2018

Total: 1 comment(s)