

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

09/15/2021

Submitted Date:

09/15/2021

Document Number:

699503172

FIELD INSPECTION FORM
 Loc ID 319664 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 10711

Name of Operator: PAINTED PEGASUS PETROLEUM LLC

Address: 16820 BARKER SPRINGS RD #521

City: HOUSTON State: TX Zip: 77084

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

5 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
		fbair@p3petro.com	
Gomez, Jason		jason.gomez@state.co.us	
		jmustacchia@p3petro.com	
		jm@p3petro.com	
		khubbard@p3petro.com	
		dveltri@stalkinghorseenergy.com	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Canfield, Chris		chris.canfield@state.co.us	
		jh@p3petro.com	
		dnr_cogccenforcement@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
200774	WELL	SI	02/01/2021	GW	001-06177	RANDALL 41-10	SI

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	At time of inspection it was discovered there were no notices sent out for work to be done on well. Notice to move-in, rig-up was not given in required timeframe prior to commencement of move-in, rig-up.		
Corrective Action:	Submit required notice as per Rule 405.e.	Date:	07/27/2021
Type	OTHER		
Comment:	At time of inspection it was discovered that there was no blow out preventer installed on wellhead. Initiated a safety shutdown to install BOP equipment		
Corrective Action:	Install required BOPE as required per Rule 603.a.	Date:	09/15/2021

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:	Open to atmosphere, no combuster on location. Residence is located approx 210' from wellhead.		
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 200774 Type: WELL API Number: 001-06177 Status: SI Insp. Status: SI

Workover

Comment: Arrived on location at approx. 1315. Spoke with Mike with Martins's resources LLC about operations on location.
 Tool pusher informed me that rig crew was in middle of pulling pipe see what tools are at EOT.
 Initiated inspection on location for a workover site.
 At time of inspection rig crew was in process of laying down tubing on ground. Spoke with Mike the toolpusher.
 During inspection it was discovered that there was no blow out preventer installed on location. Initiated safety shut down to install blow out preventer equipment. Called supervisor about issues on location and he arrived at approx 1545.
 Sherriff arrived on scene at approx. 1530 due to a anonymous call.
 Tubing did not have any containment but was dry at time of inspection.
 BOP was installed and NU at approx 1630.
 At approx 1615 spoke with Jason Martin the owner of Martins's Resources LLC about the importance of FR clothing on location, proximity of buildings/ignition sources near the wellhead and other OSHA rules that may impact work being done.

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
COGCC Inspection Report Summary On 9/15/21 at approximately 1330 I, Inspector Justin Medina conducted an on-site inspection at: Well Name- Randall 41-10 Company Name- P3 API- 05-001-06177 In Adams County Colorado. While there, I observed Workover This is a follow up inspection from document # 700900329, 697501827 Corrective Actions are Delinquent. These are TA inspections. Inspection CA are still current. During this inspection the following possible compliance issues were observed: At time of inspection it was discovered that there was no blow out preventer installed on wellhead. Initiated a safety shutdown to install BOP equipment Install required BOPE as required per Rule 603.a. 9/15/21 At time of inspection it was discovered there were no notices sent out for work to be done on well. Notice to move-in, rig-up was not given in required timeframe prior to commencement of move-in, rig-up. Submit required notice as per Rule 405.e. 9/17/21 At time of in A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.	medinaj	09/15/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
699503173	Inspection pics	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5532631