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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 10634
Name of Operator: P. O. & G. Operating, LLC
Address: 8547 San Felipe, Suite 3200
City: Houston State: TX Zip: 77057
API Number: 05-017-07761 OGCC Facility ID Number: 433709
Well/Facility Name: Evan Well/Facility Number: 1
Location QtrQtr: SWNE Section: S7 Township: 14S Range: 44W Meridian:

Table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, and Inspection Number.

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:

- Test Type:
Test to Maintain SI/TA status
Verification of Repairs
5- year UIC
Annual UIC Test
Reset Packer

Describe Repairs or Other Well Activities: MIT Per Rule 326

Wellbore Data at Time of Test
Injection/Producing Zone(s): SP6N
Perforated Interval: 5384'-5408'
Open Hole Interval:
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test
Tubing Size: 2 7/8"
Tubing Depth: 5320'
Top Packer Depth: 5320'
Multiple Packers? Yes No

Test Data
Test Date: 8/30/21
Well Status During Test: TA
Casing Pressure Before Test: 0 PSI
Initial Tubing Pressure: 0 PSI
Final Tubing Pressure: 0 PSI
Casing Pressure Start Test: 350 PSI
Casing Pressure - 5 Min.: 330 PSI
Casing Pressure - 10 Min.: 330 PSI
Casing Pressure Final Test: 330 PSI
Pressure Loss or Gain During Test: -20 PSI
Test Witnessed by State Representative? Yes
OGCC Field Representative (Print Name): Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Greg Shalberg
Signed: [Signature] Title: Pumper Date: 8-30-21
OGCC Approval: Brian Welsh Title: Field Inspector Date: 8/30/21

Conditions of Approval, if any:

Form 42 #402784174
Insp Doe #701003510