

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/27/2021

Submitted Date:

09/03/2021

Document Number:

688800996

FIELD INSPECTION FORM

 Loc ID 325172 Inspector Name: Hughes, Jim On-Site Inspection 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: 10679
 Name of Operator: LOGOS OPERATING LLC
 Address: 2010 AFTON PLACE
 City: FARMINGTON State: NM Zip: 87401
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 11 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Rowley, Darren		drowley@logosresourcesllc.com	All inspections
,		regulatory@logosresourcesllc.com	All Inspections
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214194	WELL	PR	05/19/2010	GW	067-05515	BONDAD 33-9 5	EI
446056	TANK BATTERY	AC	06/09/2016		-	BONDAD 33-9-N33N9W 3NWSW	EI
480358	SPILL OR RELEASE	AC	08/05/2021		-	SPILL/RELEASE POINT	EI

General Comment:

On August 27, 2021 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Logos Operating LLC Bondad 33-9 #5. For the most recent field inspection report of this facility, please refer to document #693903484.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	No well sign observed during this inspection.		
Corrective Action:	Install sign to comply with Rule 605.d.		Date: 11/03/2021

Emergency Contact Number:			
Comment:	Posted on sign for PBV.		
Corrective Action:			Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment: _____

Multiple Spills and Releases?

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Compressor	# 1		
Comment:	Skid mounted.		
Corrective Action:			Date:

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	Open Top		37.130704,-107.818327
Comment:	Expanded metal cover.				
Corrective Action:					Date:

Paint	
Condition	Adequate

Other (Content)	
Other (Capacity) 125 bbl.	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Secondary containment berm has been armored with cobbles around the base.				
Corrective Action:			Date:	

Wells Served By Facilities Above

AirsID

API Number
067-05515

API Number	AirsID
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Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 214194 Type: WELL API Number: 067-05515 Status: PR Insp. Status: EI

Facility ID: 446056 Type: TANK API Number: - Status: AC Insp. Status: EI

Facility ID: 480358 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: PRODUCED WATER

Estimated Spill Volume: 1

Comment: Please refer to Spill/Release Point ID #480358 for more information regarding this release. Operator reported spill as a precaution. Rule 912.b.(1) reporting thresholds were reportedly not met.

Corrective Action: Control and contain spills/releases and clean up per Rule 912.a. Per Rule 912.e.(1) the operator will submit a supplemental Form 19 to close Spill/Release Point ID #480361 providing documentation that any suspected Spill or Release reported pursuant to Rule 912.b.(1). G did not exceed any applicable reporting thresholds. The Operator will clean up any actual Spill below the reporting threshold of Rule 912.b pursuant to the requirements of Rule 912.a.(5).

Date: 10/01/2021

Reportable: NO

GPS: Lat 37.130460

Long -107.818340

Proximity to Surface Water:

Depth to Ground Water:

Water Well Complaint:

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Lat _____ Long _____

Field Parameters:

Sample Location: _____

Comment: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On August 27, 2021 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Logos Operating LLC Bondad 33-9 #5. For the most recent field inspection report of this facility, please refer to document #693903484. This field inspection was performed to follow up on Spill/Release Point ID #480358.</p> <p>Per Rule 912.e.(1) the operator will submit a supplemental Form 19 to close Spill/Release Point ID #480361 providing documentation that any suspected Spill or Release reported pursuant to Rule 912.b.(1).G did not exceed any applicable reporting thresholds. The Operator will clean up any actual Spill below the reporting threshold of Rule 912.b pursuant to the requirements of Rule 912.a.(5).</p> <p>No well sign was observed during this inspection.</p>	hughesjo	09/03/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402802822	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5524259
688800997	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5524258