

**FORM  
INSP**Rev  
X/20

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/08/2021

Submitted Date:

09/08/2021

Document Number:

699104396

**FIELD INSPECTION FORM**

Loc ID 332802 Inspector Name: Burns, Adam On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 1001 NOBLE ENERGY WAY

City: HOUSTON State: TX Zip: 77070

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

14 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

| Contact Name | Phone | Email                                  | Comment                         |
|--------------|-------|--|---------------------------------|
| ,            |       | NBL_DJBU_Inspections@NB<br>LENERGY.COM | <a href="#">All Inspections</a> |

**Inspected Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name      | Insp Status |
|-------------|------|--------|-------------|------------|-----------|--------------------|-------------|
| 248484      | WELL | SI     | 05/01/2017  | OW         | 123-16282 | KARCH WHITE D 9-1  | TA          |
| 298944      | WELL | PR     | 11/01/2020  | OW         | 123-29213 | GUTTERSEN D 10-30D | PR          |
| 423827      | WELL | PR     | 11/01/2020  | OW         | 123-33746 | Guttersen D09-27D  | PR          |

**General Comment:**

## Location

Overall Good: ☒

|                      |   |       |            |
|----------------------|---|-------|------------|
| <b>Signs/Marker:</b> |   |       |            |
| Type                 | WELLHEAD  |       |            |
| Comment:             |   |       |            |
| Corrective Action:   |   | Date: |            |
| Type                 | BATTERY   |       |            |
| Comment:             |   |       |            |
| Corrective Action:   |   | Date: |            |
| Type                 | TANK LABELS/PLACARDS  |       |            |
| Comment:             | All 3 crude oil tanks have faded capacity labels, that need replaced. See attached photos |       |            |
| Corrective Action:   | Install sign to comply with Rule 605.h.   | Date: | 09/29/2021 |

Emergency Contact Number:

Comment: Adequate

Corrective Action:

Date: \_\_\_\_\_

## Good Housekeeping:

|                    |   |       |            |
|--------------------|---|-------|------------|
| Type               | TRASH   |       |            |
| Comment:           | Unused Sign laying on berm in tank battery needs to be removed for good housekeeping. See attached photo. |       |            |
| Corrective Action: | Comply with Rule 606  | Date: | 09/29/2021 |
| Type               | OTHER   |       |            |
| Comment:           | Stained soil needs to be removed. See attached photo  |       |            |
| Corrective Action: | "Properly dispose of oily waste in accordance with 905.e."  | Date: | 09/29/2021 |

Overall Good: ☐

## Spills:

|      |      |        |  |  |
|------|------|--------|--|--|
| Type | Area | Volume |  |  |
|------|------|--------|--|--|

In Containment: No

Comment:

☐ Multiple Spills and Releases?

## Fencing/:

|                    |          |       |  |
|--------------------|----------|-------|--|
| Type               | WELLHEAD |       |  |
| Comment:           | Panel x3 |       |  |
| Corrective Action: |          | Date: |  |

## Equipment:

|                    |  |  |                  |
|--------------------|--|--|------------------|
| Type: Other        | #  |  | corrective date  |
| Comment:           | 2 Risers are not LO/TO or marked need to be LO/TO and marked. See attached photo.  |  |                  |
| Corrective Action: | Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b. |  | Date: 09/29/2021 |
| Type: Other        | #  |  |                  |

|   |     |                  |  |
|---|-----|------------------|--|
| Comment: There is a Flange and Balon valve that appear to be leaking and need to be fixed or replaced. See attached photos  |     |                  |  |
| Corrective Action: Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e. |     | Date: 09/29/2021 |  |
| Type: Plunger Lift  | # 2 |                  |  |
| Comment:  |     |                  |  |
| Corrective Action:  |     | Date:            |  |
| Type: Pig Station   | # 1 |                  |  |
| Comment:  |     |                  |  |
| Corrective Action:  |     | Date:            |  |
| Type: Horizontal Heated Separator   | # 4 |                  |  |
| Comment:  |     |                  |  |
| Corrective Action:  |     | Date:            |  |
| Type: Emission Control Device   | # 3 |                  |  |
| Comment:  |     |                  |  |
| Corrective Action:  |     | Date:            |  |
| Type: Gas Meter Run   | # 6 |                  |  |
| Comment:  |     |                  |  |
| Corrective Action:  |     | Date:            |  |
| Type: Bird Protectors   | # 7 |                  |  |
| Comment:  |     |                  |  |
| Corrective Action:  |     | Date:            |  |
| Type: Bradenhead  | # 3 |                  |  |
| Comment: Appear to be plumbed to surface  |     |                  |  |
| Corrective Action:  |     | Date:            |  |

**Tanks and Berms:**

| Contents           | # | Capacity | Type      | Tank ID | SE GPS                |
|--------------------|---|----------|-----------|---------|-----------------------|
| CRUDE OIL          | 3 | 300 BBLS | STEEL AST |         | 40.240800,-104.548700 |
| Comment:           |   |          |           |         |                       |
| Corrective Action: |   |          |           |         | Date:                 |

**Paint**

|                  |          |
|------------------|----------|
| Condition        | Adequate |
| Other (Content)  |          |
| Other (Capacity) |          |
| Other (Type)     |          |

**Berms**

| Type               | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|----------|---------------------|---------------------|-------------|
| Earth              | Adequate | Walls Sufficent     | Base Sufficient     | Adequate    |
| Comment:           |          |                     |                     |             |
| Corrective Action: |          |                     |                     | Date:       |

|                    |          |   |                     |             |        |  |
|--------------------|----------|---|---------------------|-------------|--------|--|
| Contents           | #        | Capacity                                | Type                | Tank ID     | SE GPS |  |
| PRODUCED WATER     | 4        | OTHER                                   | BV CONCRETE         |             | ,      |  |
| Comment:           |          | Shares containment with crude oil tanks |                     |             |        |  |
| Corrective Action: |          |   |                     |             | Date:  |  |
| <b>Paint</b>       |          |   |                     |             |        |  |
| Condition          |          |   |                     |             |        |  |
| Other (Content)    |          |   |                     |             |        |  |
| Other (Capacity)   | 60 BBL   |   |                     |             |        |  |
| Other (Type)       |          |   |                     |             |        |  |
| <b>Berms</b>       |          |   |                     |             |        |  |
| Type               | Capacity | Permeability (Wall)                     | Permeability (Base) | Maintenance |        |  |
|                    |          |   |                     |             |        |  |
| Comment:           |          |   |                     |             |        |  |
| Corrective Action: |          |   |                     |             | Date:  |  |
| <b>Venting:</b>    |          |   |                     |             |        |  |
| Yes/No             | NO       |   |                     |             |        |  |
| Comment:           |          |   |                     |             |        |  |
| Corrective Action: |          |   |                     |             | Date:  |  |
| <b>Flaring:</b>    |          |   |                     |             |        |  |
| Type               |          |   |                     |             |        |  |
| Comment:           |          |   |                     |             |        |  |
| Corrective Action: |          |   |                     |             | Date:  |  |

**Inspected Facilities**Facility ID: 248484 Type: WELL API Number: 123-16282 Status: SI Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: \_\_\_\_\_Comment: T/A, has red "PTA" variance tag

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**Date of Last Brhd Test: 07/09/2021 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 4 Fluid Type: NONEEnd Surf Csg Pressure: 0

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 298944 Type: WELL API Number: 123-29213 Status: PR Insp. Status: PR**Producing Well**Comment: PR

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**Date of Last Brhd Test: 03/18/2021 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_End Surf Csg Pressure: 0

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 423827 Type: WELL API Number: 123-33746 Status: PR Insp. Status: PR**Producing Well**Comment: PR

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**Date of Last Brhd Test: 03/22/2021 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 3 Fluid Type: \_\_\_\_\_End Surf Csg Pressure: 0

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**COGCC Comments**

| Comment   | User   | Date       |
|---|--------|------------|
| <p>COGCC Inspection Report Summary</p> <p>On Wednesday 9/8/21 at approximately 0821hrs, I, Inspector Adam Burns, Conducted an on-site inspection at Gutttersen D 10-30 D and Tank Battery of Noble Energy, at Location ID # 332802 in Weld County, Colorado.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>All 3 crude oil tanks have faded capacity labels, that need replaced. Install sign to comply with Rule 605.h. With a corrective action date of 9/29/21</p> <p>Unused Sign laying on berm in tank battery needs to be removed for good housekeeping. Comply with Rule 606. With a corrective action date of 9/29/21</p> <p>Stained soil needs to be removed. "Properly dispose of oily waste in accordance with 905.e." With a corrective action date of 9/29/21</p> <p>There is a Flange and Balon valve that appear to be leaking and need to be fixed or replaced. Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e. With a corrective action date of 9/29/21</p> <p>2 Risers are not LO/TO or marked need to be LO/TO and marked. Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b. With a corrective action date of 9/29/21</p> <p>See attached photos.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p> | burnsa | 09/08/2021 |

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description       | URL   |
|--------------|-------------------|---|
| 699104397    | Inspection photos | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5526597">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5526597</a> |