

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/03/2021

Submitted Date:

09/05/2021

Document Number:

696104971

FIELD INSPECTION FORM

Loc ID 415256 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10071
Name of Operator: HIGHPOINT OPERATING CORPORATION
Address: 555 17TH ST STE 3700
City: DENVER State: CO Zip: 80202

Findings:

17 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		EHSRC@bonanzacrk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
415412	WELL	SI	08/01/2020	OW	123-31053	CRITTER CREEK 4-09H	SI

General Comment:

[This is a WELL / BATTERY inspection.](#)
[Well\(s\): 1: Shut-In | SI.](#)
[Battery: Inactive | Shut-down.](#)

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	SEPARATOR		
Comment:	Heater Treater surrounded by earth berms.		
Corrective Action:			Date:
Type	PUMP JACK		
Comment:	Iron mesh panel.		
Corrective Action:			Date:
Type	LOCATION		
Comment:	Barbed wire.		
Corrective Action:			Date:
Equipment:			
Type: Ancillary equipment	# 4		corrective date

Comment:	At Battery site: 1: ECD scrubber. 1: Electric power bank. 1: Line heater. Surrounded by protective shed. 1: Oil reycle pump. Surrounded by protective shed.			Date:	
Corrective Action:				Date:	
Type: Bird Protectors	# 3				
Comment:				Date:	
Corrective Action:				Date:	
Type: Pump Jack	# 1				
Comment:				Date:	
Corrective Action:				Date:	
Type: Deadman # & Marked	# 4				
Comment:	4 / 4: marked.			Date:	
Corrective Action:				Date:	
Type: Vertical Heater Treater	# 1				
Comment:	Surrounded by protective shed.			Date:	
Corrective Action:				Date:	
Type: Flare	# 1				
Comment:	Not in use. Inactive.			Date:	
Corrective Action:				Date:	
Type: Prime Mover	# 1				
Comment:	Electric motor drives pump jack. Shut-down.			Date:	
Corrective Action:				Date:	
Type: Emission Control Device	# 1				
Comment:	Crude storage vapor line combustor. Controls crude oil tanks vapors. Pilots: OFF Shut-down.			Date:	
Corrective Action:				Date:	
Type: Bradenhead	# 1				
Comment:	Appears plumbed to surface.			Date:	
Corrective Action:				Date:	
Type: Vertical Separator	# 3				
Comment:				Date:	
Corrective Action:				Date:	
Type: Gas Meter Run	# 1				
Comment:	Gas Sales. Calibration card indicates NO calibration within last year. Last calibration: 08/27/2020. Inactive. No production.			Date:	
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST		
Comment:					Date:
Corrective Action:					Date:

Paint	
Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Shares berms w/ crude oil tanks.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	5	400 BBLs	STEEL AST		40.930502,-104.430668
Comment:					
Corrective Action:					Date:

Paint	
Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Shares berms w/ produced H2O tank.			
Corrective Action:				Date:

Venting:	
Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:	
Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 415412 Type: WELL API Number: 123-31053 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: PRODUCTION RECORDS

Comment: Shut-In | SI.
Observed production valves shut.
COGCC records indicate last production: 07/2020.

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 06/04/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On FRI 09/03/2021 at approximately 14:05 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: HIGHPOINT OPERATING CORPORATION Location Name: CRITTER CREEK /4-09H Location ID: 415256 Well Name(s): Critter Creek 4-09H. API: 05-123-31053. Location County: Weld County, Colorado Weather: Partly Sunny, dry.</p> <p>While there, I observed: Well(s): 1: Shut-In SI. Battery: Inactive Shut-down.</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	09/05/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696104972	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5524301