

Document Number:
402802469

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 51130 Contact Name: Michael Nicol

Name of Operator: LOCIN OIL CORPORATION Phone: (281) 362-8600

Address: 2445 TECHNOLOGY FOREST BD #710 Fax: (281) 419-6626

City: THE WOODLANDS State: TX Zip: 77381 Email: mnicol@locinoil.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____

COGCC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-103-08283-00

Well Name: FORK UNIT-FEDERAL Well Number: 3-22-1-2

Location: QtrQtr: NENW Section: 22 Township: 1S Range: 102W Meridian: 6

County: RIO BLANCO Federal, Indian or State Lease Number: 44466

Field Name: DOUGLAS CREEK NORTH Field Number: 17900

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.952667 Longitude: -108.833150

GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: _____ Date of Measurement: 06/21/2011

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS B	2317	2377	05/27/2021	B PLUG CEMENT TOP	2289

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+7/8	8+5/8	Unk	24	0	170	150	170	0	VISU
1ST	7+7/8	5+1/2	Unk	15.5	0	2543	200	2543	1440	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2289 with 4 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 200 ft. with 122 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 22 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug
Surface Plug Setting Date: 05/28/2021 Cut and Cap Date: 07/30/2021 to Capping or Sealing the Well: 63

*Wireline Contractor: DLD Pipe Recovery Services LLC

*Cementing Contractor: Duco Incorporated

Type of Cement and Additives Used: 15.8 ppg Class G, no additives

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Please refer to Intent filed on 5/26/21 Document #402702234 where we discovered a hole in the casing at 200 feet. Casing pressure held at 420 psi for 15 min from 198 feet to surface. Set Cast Iron Bridge Plug at 2,289 feet and cap with 4 sx 15.8 ppg Class G cement. Fill hole and establish circulation at 450 psi with 50 bbl 9.5 lb brine. Pump 122 sx 15.8 ppg Class G neat cement. Good returns throughout job. Top off with 22 sx 15.8 ppg cement on following day. Remediation Project #18768 approved 6/30/21. Wellhead cut off and identification plate installed 7/30/21.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Michael Nicol

Title: Manager

Date: _____

Email: mnicol@locinoil.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

COA Type	Description

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402802513	WIRELINER JOB SUMMARY
402802514	CEMENT JOB SUMMARY
402802522	WELLBORE DIAGRAM
402802523	LOCATION PHOTO

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)