

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/02/2021

Submitted Date:

09/02/2021

Document Number:

699503150

**FIELD INSPECTION FORM**

Loc ID \_\_\_\_\_ Inspector Name: \_\_\_\_\_ On-Site Inspection   
320133 \_\_\_\_\_ MEDINA, JUSTIN \_\_\_\_\_ 2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10711  
Name of Operator: PAINTED PEGASUS PETROLEUM LLC  
Address: 16820 BARKER SPRINGS RD #521  
City: HOUSTON State: TX Zip: 77084

**Findings:**

- 18 Number of Comments
- 10 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
		JH@p3petro.com	
		dnr_cogccenforcement@state.co.us	
		jmustacchia@p3petro.com	
Lindley, Trent		trent.lindley@state.co.us	
Canfield, Chris		chris.canfield@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
		fbair@p3petro.com	
Burn, Diana		diana.burn@state.co.us	
		dnr_cogccengineering@state.co.us	
		khubbard@p3petro.com	
		JM@p3petro.com	P3
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Gomez, Jason		jason.gomez@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
202782	WELL	SI	10/01/2019	OW	001-08187	JUANITA STATE 1	SI

**General Comment:**

Location			
Overall Good: <input checked="" type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	No tank labels/placards/volume on open top tank see pic9		
Corrective Action:	Install sign to comply with Rule 210.d.2/14/21	Date:	<u>02/14/2021</u>
Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: _____
<b>Good Housekeeping:</b>			
Type	OTHER		
Comment:	Annual bradenhead test is not current. Contact COGCC engineering.		
Corrective Action:	Comply with COGCC annual bradenhead testing rules 9/12/21	Date:	<u>09/12/2021</u>
Type	OTHER		
Comment:	Stained soil/mechanical issue near pumping unit motor see pic 2.		
Corrective Action:	Comply with COGCC housekeeping rules 10/2/21	Date:	<u>10/02/2021</u>
Type	OTHER		
Comment:	Hydrocarbons observed in open top tank see pic 7,8		
Corrective Action:	Comply with rule 323 1/15/21	Date:	<u>01/15/2021</u>
Type	TRASH		
Comment:	Trash on location see pic 4,5		
Corrective Action:	Comply with Rule 603.f . 1/24/21	Date:	<u>01/24/2021</u>
Type	OTHER		
Comment:	Production logs show no gas ever produced by this well with no gas meter run on location. Flaring / venting issues may need to be addressed. Last production shows 139 BBL oil produced on 9/1/19 Well has been shut in for 2 years, is in need of MIT per COGCC Mechanical Integrity testing rules.		
Corrective Action:	Well must be either: 1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or 2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report. 1/15/21	Date:	<u>01/15/2021</u>
Type	OTHER		
Comment:	Spill was observed on location near open top tank approx. 20'X14'. See pic 6.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a. 9/2/21	Date:	<u>09/02/2021</u>
Type	OTHER		
Comment:	No netting to protect wildlife, what appears to be dead animals in open top tank see pic 7,8		
Corrective Action:	Install or repair wildlife protection equipment per rule 324 A.a 1/24/21	Date:	<u>01/24/2021</u>
Type	OTHER		
Comment:	No netting on open top tank see pic 7,8		
Corrective Action:	Net or fence pit to prevent access per rule 902.d. 2/15/21	Date:	<u>02/15/2021</u>
Type	WEEDS		
Comment:	weeds unmanaged on location see pic 1,2,3,4,5		
Corrective Action:	Comply with Rule 603.f . 1/24/21	Date:	<u>01/24/2021</u>

Overall Good:

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Bird Protectors	# 1		
Comment: <a href="#">ECD</a>			
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment: <a href="#">Gas motor</a>			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment: <a href="#">Marked with steel fence post</a>			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment: <a href="#">Plumbed to surface</a>			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
	1		Open Top		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment: Shares containment with oil tank					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:				Date:	
<b>Paint</b>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	
<b>Venting:</b>					
Yes/No	NO				
Comment:					
Corrective Action:				Date:	
<b>Flaring:</b>					
Type					
Comment:					
Corrective Action:				Date:	

**Inspected Facilities**

Facility ID: 202782 Type: WELL API Number: 001-08187 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: SI

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 04/28/2020 Annual Brhd Completed? \_\_\_\_\_

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary On 9/2/21 at approximately 1330 I, Inspector Justin Medina conducted an on-site inspection at:</p> <p>Well Name- Juanita State 1                      Company Name- P3                      API- 05-001-08187                      In Adams County Colorado.                      This is a follow up inspection for document # 699502133, 699502179 previous inspection corrective actions are delinquent.                      While there, I observed shut in well.                      During this inspection the following possible compliance issues were observed:                      No tank labels/placards/volume on open top tank see pic9                      Install sign to comply with Rule 210.d.2/14/21                      weeds unmanaged on location see pic 1,2,3,4,5                      Comply with Rule 603.f . 1/24/21                      Trash on location see pic 4,5                      Comply with Rule 603.f . 1/24/21                      No netting on open top tank see pic 7,8                      Net or fence pit to prevent access per rule 902.d. 2/15/21                      Hydrocarbons observed in open top tank see pic 7,8                      Comply with rule 323 1/15/21                      No netting to protect wildlife, what appears to be dead animals in open top tank see pic 7,8                      Install or repair wildlife protection equipment per rule 324 A.a 1/24/21                      Production logs show no gas ever produced by this well with no gas meter run on location.                      Flaring / venting issues may need to be addressed. Last production shows 139 BBL oil produced on 9/1/19 Well has been shut in for 2 years, is in need of MIT per COGCC Mechanical Integrity testing rules.                      Well must be either: 1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or 2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report. 1/15/21                      Stained soil/mechanical issue near pumping unit motor see pic 2.                      Comply with COGCC housekeeping rules 10/2/21                      Annual bradenhead test is not current. Contact COGCC engineering.                      Comply with COGCC annual bradenhead testing rules 9/12/21                      Spill was observed on location near open top tank approx. 20'X14'. See pic 6.                      Control and contain spills/releases and clean up per Rule 912.a. 9/2/21                      A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.                      At time of inspection weather conditions were hot, calm, some cloud cover.</p>	<p>medinaj</p>	<p>09/02/2021</p>

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699503151	Inspection Pictures	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5523267">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5523267</a>