

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/02/2021

Submitted Date:

09/02/2021

Document Number:

699503150

**FIELD INSPECTION FORM**Loc ID 320133 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 10711

Name of Operator: PAINTED PEGASUS PETROLEUM LLC

Address: 16820 BARKER SPRINGS RD #521

City: HOUSTON State: TX Zip: 77084

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

18 Number of Comments

10 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		JH@p3petro.com	
,		dnr_cogccenforcement@state.co.us	
		jmustacchia@p3petro.com	
Lindley, Trent		trent.lindley@state.co.us	
Canfield, Chris		chris.canfield@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
		fbair@p3petro.com	
Burn, Diana		diana.burn@state.co.us	
,		dnr_cogccengineering@state.co.us	
		khubbard@p3petro.com	
		JM@p3petro.com	P3
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Gomez, Jason		jason.gomez@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
202782	WELL	SI	10/01/2019	OW	001-08187	JUANITA STATE 1	SI

**General Comment:**

Location			
Overall Good: <input checked="" type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	No tank labels/placards/volume on open top tank see pic9		
Corrective Action:	Install sign to comply with Rule 210.d.2/14/21	Date:	02/14/2021
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
<b>Good Housekeeping:</b>			
Type	OTHER		
Comment:	Annual bradenhead test is not current. Contact COGCC engineering.		
Corrective Action:	Comply with COGCC annual bradenhead testing rules 9/12/21	Date:	09/12/2021
Type	OTHER		
Comment:	Stained soil/mechanical issue near pumping unit motor see pic 2.		
Corrective Action:	Comply with COGCC housekeeping rules 10/2/21	Date:	10/02/2021
Type	OTHER		
Comment:	Hydrocarbons observed in open top tank see pic 7,8		
Corrective Action:	Comply with rule 323 1/15/21	Date:	01/15/2021
Type	TRASH		
Comment:	Trash on location see pic 4,5		
Corrective Action:	Comply with Rule 603.f . 1/24/21	Date:	01/24/2021
Type	OTHER		
Comment:	Production logs show no gas ever produced by this well with no gas meter run on location. Flaring / venting issues may need to be addressed. Last production shows 139 BBL oil produced on 9/1/19 Well has been shut in for 2 years, is in need of MIT per COGCC Mechanical Integrity testing rules.		
Corrective Action:	Well must be either: 1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or 2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report. 1/15/21	Date:	01/15/2021
Type	OTHER		
Comment:	Spill was observed on location near open top tank approx. 20'X14'. See pic 6.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a. 9/2/21	Date:	09/02/2021
Type	OTHER		
Comment:	No netting to protect wildlife, what appears to be dead animals in open top tank see pic 7,8		
Corrective Action:	Install or repair wildlife protection equipment per rule 324 A.a 1/24/21	Date:	01/24/2021
Type	OTHER		
Comment:	No netting on open top tank see pic 7,8		
Corrective Action:	Net or fence pit to prevent access per rule 902.d. 2/15/21	Date:	02/15/2021
Type	WEEDS		
Comment:	weeds unmanaged on location see pic 1,2,3,4,5		
Corrective Action:	Comply with Rule 603.f . 1/24/21	Date:	01/24/2021

Overall Good: <input type="checkbox"/>					
<b>Spills:</b>					
Type	Area	Volume			
In Containment: No					
Comment: <input style="width: 100%;" type="text"/>					
<input type="checkbox"/> Multiple Spills and Releases?					
<b>Equipment:</b>					
			corrective date		
Type: Bird Protectors	# 1				
Comment: ECD					
Corrective Action:			Date:		
Type: Emission Control Device	# 1				
Comment:					
Corrective Action:			Date:		
Type: Prime Mover	# 1				
Comment: Gas motor					
Corrective Action:			Date:		
Type: Pump Jack	# 1				
Comment:					
Corrective Action:			Date:		
Type: Vertical Separator	# 1				
Comment:					
Corrective Action:			Date:		
Type: Deadman # & Marked	# 4				
Comment: Marked with steel fence post					
Corrective Action:			Date:		
Type: Bradenhead	# 1				
Comment: Plumbed to surface					
Corrective Action:			Date:		
<b>Tanks and Berms:</b>					
Contents	#	Capacity	Type	Tank ID	SE GPS
	1		Open Top		,
Comment:					
Corrective Action:			Date:		
<b>Paint</b>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<b>Berms</b>					

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	Shares containment with oil tank				
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:
<b>Paint</b>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
<b>Venting:</b>					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
<b>Flaring:</b>					
Type					
Comment:					
Corrective Action:					Date:

**Inspected Facilities**Facility ID: 202782 Type: WELL API Number: 001-08187 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: SI

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**Date of Last Brhd Test: 04/28/2020

Annual Brhd Completed? \_\_\_\_\_

Last Brhd Test Results Initial Surf Csg Pressure: 0

Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary On 9/2/21 at approximately 1330 I, Inspector Justin Medina conducted an on-site inspection at:</p> <p>Well Name- Juanita State 1  Company Name- P3  API- 05-001-08187  In Adams County Colorado.</p> <p>This is a follow up inspection for document # 699502133, 699502179 previous inspection corrective actions are delinquent.</p> <p>While there, I observed shut in well.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>No tank labels/placards/volume on open top tank see pic9</p> <p>Install sign to comply with Rule 210.d.2/14/21</p> <p>weeds unmanaged on location see pic 1,2,3,4,5</p> <p>Comply with Rule 603.f . 1/24/21</p> <p>Trash on location see pic 4,5</p> <p>Comply with Rule 603.f . 1/24/21</p> <p>No netting on open top tank see pic 7,8</p> <p>Net or fence pit to prevent access per rule 902.d. 2/15/21</p> <p>Hydrocarbons observed in open top tank see pic 7,8</p> <p>Comply with rule 323 1/15/21</p> <p>No netting to protect wildlife, what appears to be dead animals in open top tank see pic 7,8</p> <p>Install or repair wildlife protection equipment per rule 324 A.a 1/24/21</p> <p>Production logs show no gas ever produced by this well with no gas meter run on location.</p> <p>Flaring / venting issues may need to be addressed. Last production shows 139 BBL oil produced on 9/1/19 Well has been shut in for 2 years, is in need of MIT per COGCC Mechanical Integrity testing rules.</p> <p>Well must be either: 1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or 2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report. 1/15/21</p> <p>Stained soil/mechanical issue near pumping unit motor see pic 2.</p> <p>Comply with COGCC housekeeping rules 10/2/21</p> <p>Annual bradenhead test is not current. Contact COGCC engineering.</p> <p>Comply with COGCC annual bradenhead testing rules 9/12/21</p> <p>Spill was observed on location near open top tank approx. 20'X14'. See pic 6.</p> <p>Control and contain spills/releases and clean up per Rule 912.a. 9/2/21</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>At time of inspection weather conditions were hot, calm, some cloud cover.</p>	medinaj	09/02/2021

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699503151	Inspection Pictures	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5523267">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5523267</a>