

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/20/2021

Submitted Date:

08/26/2021

Document Number:

696303545

FIELD INSPECTION FORMLoc ID 327562 Inspector Name: PETRIE, ERICA On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 70385

Name of Operator: SMITH ENERGY CORP

Address: 12706 SHILOH RD

City: GREELEY State: CO Zip: 80631

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

11 Number of Comments

6 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Smith, Chris	(970) 330-7034	smithenergy@live.com	
Smith, Glen		smithenergy@live.com	
Kraich, Adam		adam.kraich@state.co.us	
,		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
247064	WELL	SI	06/01/2018	OW	123-14861	TAYLOR 15-1	SI

General Comment:

This is a Follow-Up Inspection to FIR 696302583 dated 10.22.2020. Any Corrective Actions not address are STILL applicable

Location				
Lease Road:				
Type	Access			
comment:	Access Road has Weed overgrowth on it, see photos			
Corrective Action	Comply with Rule 606.c.			Date: 11/06/2020
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	BATTERY			
Comment:	Adequate			
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:	Adequate			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Adequate			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:				
Corrective Action:				Date: _____
Good Housekeeping:				
Type	WEEDS			
Comment:	Weeds at Tank Battery, see photo. Same Corrective Action date remains			
Corrective Action:	Comply with Rule 606.c.			Date: 10/18/2019
Type	WEEDS			
Comment:	Weeds at Pumping Unit, see photo. Same Corrective Action date remains			
Corrective Action:	Comply with Rule 606.c.			Date: 10/18/2019
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Equipment:				
Type: VRU	# 1			corrective date
Comment:				
Corrective Action:				Date:
Type: Deadman # & Marked	# 4			
Comment:				
Corrective Action:				Date:

Type: Vertical Heater Treater	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Appears to NOT be plumbed to surface		
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2)		Date: 09/06/2021
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Vertical Separator	# 2		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLs	STEEL AST		40.482310,-104.185610	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
	Date:			

Venting:

Yes/No		
Comment:		
Corrective Action:		
	Date:	

Flaring:

Type	
Comment:	
Corrective Action:	
	Date:

Inspected FacilitiesFacility ID: 247064 Type: WELL API Number: 123-14861 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: SI - Shut-In since 06/01/2018. 2-Year MIT is due by 06/01/2020 per Rule 326.b. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Corrective Action: Well must be either:

1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or

2) Be properly plugged and abandoned. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Date: _____

BradenHeadDate of Last Brhd Test: _____ Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: _____ Fluid Type: _____

End Surf Csg Pressure: _____

Comment: NO Annual Test on Record.09/27/2021Corrective Action: Comply with Rule 420

The Operator will submit results of Bradenhead tests to the Director within 10 days of completing the test either by filing a Form 17, Bradenhead Test Report or by another method approved by the Director or Commission. The Operator will include a wellbore diagram if not previously submitted or if the wellbore configuration has changed. The Director may request that the Operator collect samples for analysis of the Bradenhead gas and liquid along with production gas. The Operator will submit the results of any gas and liquid analysis collected using a Form 43.

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On Tuesday 08/26/2021 at approximately 13:07. I, Inspector, Erica Petrie, conducted a Follow-Up On-Site Inspection at SMITH ENERGY CORP, Taylor 15-1, Location ID: 327562 in Weld County, Colorado</p> <p>While there, I observed Production Observations</p> <p>Entire Well, Battery & Equipment is shut-down.</p> <p>Weed encroachment at Lease Road, Pumping Unit, Tank Battery, Treater, & H2O pit. See photos. Remove, manage, & control weeds at wellsite, tank battery, treater, & H2O pit. Comply with Rule 603.f. Corrective Action date: 10/18/2019.</p> <p>Well SI since 06.01.2018 no MIT on record. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well. Produce well after performing successful Mechanical Integrity Test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention. Corrective Action date: 01/22/2021.</p> <p>Bradenhead appears to NOT be plumbed to surface. Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2). Corrective Action date: 09/06/2021.</p> <p>NO Annual Bradenhead Test on Record. Comply with Rule 420</p> <p>The Operator will submit results of Bradenhead tests to the Director within 10 days of completing the test either by filing a Form 17, Bradenhead Test Report or by another method approved by the Director or Commission. The Operator will include a wellbore diagram if not previously submitted or if the wellbore configuration has changed. The Director may request that the Operator collect samples for analysis of the Bradenhead gas and liquid along with production gas. The Operator will submit the results of any gas and liquid analysis collected using a Form 43. Corrective Action date: 09/27/2021.</p> <p>A follow up site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	petrie	08/26/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402793859	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5516446
696303547	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5516441