

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/20/2021

Submitted Date:

08/24/2021

Document Number:

699503119**FIELD INSPECTION FORM**Loc ID 320029 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10711Name of Operator: PAINTED PEGASUS PETROLEUM LLCAddress: 16820 BARKER SPRINGS RD #521City: HOUSTON State: TX Zip: 77084**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**8 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		jmustacchia@p3petro.com	
		fbair@p3petro.com	
		khubbard@p3petro.com	
		jh@p3petro.com	
		JM@p3petro.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
202314	WELL	PR	01/01/2019	GW	001-07719	ABBOTT 43-10	PR

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Chemical storage in small building on location, no containment, door is missing from building.		
Corrective Action:	Implement BMP following good engineering practices to minimize contact with stormwater and precipitation		Date: <u>08/20/2021</u>
Type	OTHER		
Comment:	Weeds unmanaged on location. Unused equipment on location, See pics		
Corrective Action:	Comply with COGCC housekeeping rules		Date: <u>09/20/2021</u>

Overall Good: ☐

Spills:				
Type	Area	Volume		
Crude Oil	Tank	<= 1 bbl		
Comment:	What appears to be spill from tank overflowing. See pic 1,2			
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a			Date: <u>08/20/2021</u>

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	unable to check if gas meter run has been calibrated due to weed growth on location.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Automation equipment, plunger lift, gas meter run.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 202314 Type: WELL API Number: 001-07719 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 04/27/2020 Annual Brhd Completed? NoLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0Comment: Annual bradenhead test is not on file. Contact COGCC engineering.08/30/2021Corrective Action: Comply with COGCC annual bradenhead testing rules.

Date:

COGCC Comments

Comment

User

Date

COGCC Inspection Report Summary
 On 8/20/21 at approximately 1400 I, Inspector Justin Medina conducted an on-site inspection at:
 Well Name- Abbott 43-10
 Company Name- P3
 API- 05-001-07719
 In Adams County Colorado.
 While there, I observed PR well
 During this inspection the following possible compliance issues were observed:
 Weeds unmanaged on location. Unused equipment on location, See pics
 Comply with COGCC housekeeping rules 9/20/21
 What appears to be spill from tank overflowing. See pic 1,2
 Control and contain spills/releases and clean up per Rule 912.a. 8/20/21
 Chemical storage in small building on location, no containment, door is missing for building.
 Implement BMP following good engineering practices to minimize contact with stormwater and precipitation. 9/20/21
 Annual bradenhead test is not on file. Contact COGCC engineering.
 Comply with COGCC annual bradenhead testing rules.
 A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.
 At time of inspection I was contacted by land owner who had concerns about the wellsite locations, along with some wells that P3 owns on a relatives property also. Land owner also informed me that a pipeline on their property was almost visible on surface due to an erosion issues. I contacted DCP midstream to inform them of the issue on the landowner's property, and was informed they would be sending field personnel out to investigate issue. This is a summary of inspection report.

medinaj

08/24/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402790189	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5513543
699503120	Inspection pictures	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5513531