

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/19/2021

Submitted Date:

08/23/2021

Document Number:

688311156

FIELD INSPECTION FORM

Loc ID 433129 Inspector Name: Sherman, Susan On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10581
Name of Operator: ABILENE PERFECT ENERGY JV LLC
Address: 4600 PECOS STREET
City: DENVER State: CO Zip: 80211

Findings:

- 11 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
malick		malick@perfectenergy.us	
Lindley, Trent		trent.lindley@state.co.us	
Charles		Charles@perfectenergy.us	
Kosola, Jason		jason.kosola@state.co.us	
Jacobson, Eric		eric.jacobson@state.co.us	
Gonzalez, Patricia		patricia@perfectenergy.us	
Freese, Steve		steve.freese@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
433121	WELL	PR	12/01/2015	SI	073-06540	Surprise 12-54-36-6	TA

General Comment:

Operators are not responding. Help is needed to get an MIT completed for this well because the well last produced in 4/1/2016 and has been SI since. Well location has not been maintained and cattle are getting through the fence adn gate into the well location. Tanks are empty. Stormwater management BMPs and weed control are needed across location. See attached photos. There are outstanding CAs from previous inspections. Stained soil around the treater have been removed per inspection #697000055.

Location

Lease Road:			
Type	Access		
comment:	not maintained, overgrown		
Corrective Action:		Date:	

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	lease sign at CR 2G		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	720-370-6441, "call cannot be completed"		
Corrective Action:	Install sign to comply with Rule 605.d.	Date:	09/24/2021

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No			
Comment: <input style="width: 100%;" type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	LOCATION		
Comment:	gate down and barbed wire is falling down		
Corrective Action:		Date:	

Equipment:					corrective date
Type: Pump Jack	# 1				
Comment:					
Corrective Action:				Date:	
Type: Horizontal Heater Treater	#				
Comment:					
Corrective Action:				Date:	
Type: Deadman # & Marked	# 4				
Comment:					
Corrective Action:				Date:	

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1		STEEL AST		,

Comment:	empty	Date:	
Corrective Action:		Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	same earth berms as PW tanks			Date:
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2		STEEL AST		
Comment:	empty				Date:
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				Inadequate
Comment:				Date:
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.			Date: 09/24/2021

Wells Served By Facilities Above

API Number
073-06540

AirsID

API Number	AirsID
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Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 433121 Type: WELL API Number: 073-06540 Status: PR Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well location is in disrepair and work would be needed before well could be turned on.
No current MIT

Corrective Action: Contact COGCC Engineering.
Perform successful mechanical integrity test. If a successful MIT can not be performed within 30 day CA time the well must be plugged within 3 months per Rule 417 and 210.

Date: 09/06/2021

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail					

Comment: [Erosion rills/gullies forming on location.](#)

Corrective Action: [Repair or install berms or other secondary containment devices per Rule 603.o.](#)

Date: 10/25/2021

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402790561	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5513918
688311187	Abilene Perfect Energy Surprise 12-54-36-6	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5513906