

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/31/2019 Document Number: 402224345

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 17180 Contact Person: Lee Ann Elsom Company Name: CITATION OIL & GAS CORP Phone: (281) 891-1577 Address: 14077 CUTTEN RD Email: lelsom@cogc.com City: HOUSTON State: TX Zip: 77269 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities Name: MPU Sec. 27 Battery Number: County: CHEYENNE Qtr Qtr: SESW Section: 27 Township: 13S Range: 48W Meridian: 6 Latitude: 38.880642 Longitude: -102.770946

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 38.878595 Longitude: -102.749834 PDOP: Measurement Date: 10/28/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 207651 Location Type: Well Site [ ] No Location ID Name: MPU Number: 24-27 County: CHEYENNE Qtr Qtr: SESW Section: 27 Township: 13S Range: 48W Meridian: 6 Latitude: 38.882370 Longitude: -102.771173

Flowline Start Point Riser

Latitude: 38.882370 Longitude: -102.771173 PDOP: Measurement Date: 10/31/2019 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.500  
Bedding Material: Native Materials Date Construction Completed: 12/03/1985  
Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/31/2019 Email: HKennedy@cogc.com

Print Name: Herschel Kennedy Title: Senior Production Foreman

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ **Director of COGCC** Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
402224345	Form44 Submitted
402224350	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 2 Files