

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/31/2019

Document Number:

402224345

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 17180 Contact Person: Lee Ann Elsom
Company Name: CITATION OIL & GAS CORP Phone: (281) 891-1577
Address: 14077 CUTTEN RD Email: lelsom@cogc.com
City: HOUSTON State: TX Zip: 77269
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: Location Type: Production Facilities
Name: MPU Sec. 27 Battery Number:
County: CHEYENNE
Qtr Qtr: SESW Section: 27 Township: 13S Range: 48W Meridian: 6
Latitude: 38.880642 Longitude: -102.770946

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 38.878595 Longitude: -102.749834 PDOP: Measurement Date: 10/28/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 207651 Location Type: Well Site ☐ No Location ID
Name: MPU Number: 24-27
County: CHEYENNE
Qtr Qtr: SESW Section: 27 Township: 13S Range: 48W Meridian: 6
Latitude: 38.882370 Longitude: -102.771173

Flowline Start Point Riser

Latitude: 38.882370 Longitude: -102.771173 PDOP: Measurement Date: 10/31/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 12/03/1985
Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/31/2019 Email: HKennedy@cogc.com

Print Name: Herschel Kennedy Title: Senior Production Foreman

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List**Att Doc Num****Name**

402224345	Form44 Submitted
402224350	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 2 Files