

FORM
5Rev
02/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401469810

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10071

Contact Name: Gabriel Findlay

Name of Operator: HIGHPOINT OPERATING CORPORATION

Phone: (720) 440-6163

Address: 555 17TH ST STE 3700

Fax:

City: DENVER

State: CO

Zip: 80202

Email: gfindlay@bonanzacrk.com

API Number 05-123-42748-00

County: WELD

Well Name: ANSCHUTZ EQUUS FARMS

Well Number: 4-62-29-5764C

Location: QtrQtr: SWSW Section: 28 Township: 4N Range: 62W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 245 feet Direction: FSL Distance: 306 feet Direction: FWL

As Drilled Latitude: 40.276328 As Drilled Longitude: -104.337422

GPS Data: GPS Quality Value: 1.3 Type of GPS Quality Value: PDOP Date of Measurement: 09/11/2017

GPS Instrument Operator's Name: Greg Weimer

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone Dist: 529 feet Direction: FSL Dist: 551 feet Direction: FEL
Sec: 29 Twp: 4N Rng: 62W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole Dist: 517 feet Direction: FSL Dist: 399 feet Direction: FWL
Sec: 30 Twp: 4N Rng: 62W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/07/2017 Date TD: 09/26/2017 Date Casing Set or D&A: 09/27/2017

Rig Release Date: 10/11/2017 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 16361 TVD** 6398 Plug Back Total Depth MD 16305 TVD** 6398

Elevations GR 4635 KB 4651

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MWD/LWD, Mud, CBL, (Resistivity in 123-39130)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	815	383	0	815	VISU
1ST	8+3/4	7	26	0	6,673	730	500	6,673	CBL
1ST LINER	6+1/8	4+1/2	11.6	5690	16,357	550	5,690	16,357	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,421		NO	NO	
SUSSEX	3,918		NO	NO	
SHANNON	4,613		NO	NO	
SHARON SPRINGS	6,016		NO	NO	
NIOBRARA	6,241		NO	NO	

Operator Comments:

- PBTD is taken from the wet shoe sub.
- Alternative Logging Program: No open-hole logs were ran on this well. A Resistivity log was ran on Anschutz Equus Farms 4-62-16-0560BH (123-39130). Approved APD had BMP requiring one well on pad to be logged with open hole resistivity log with gamma ray.
- The TPZ is actual.
- The BHL location was drilled past the 460' setback, however the actual BPZ will be reported on the Form 5A.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date: _____

Email: regulatory@bonanzacrk.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
401472150	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
401476199	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
401472172	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401472185	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401476168	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401476169	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401476170	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402137301	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402137308	OPERATIONS SUMMARY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402785284	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402785285	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402785286	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402785570	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to Draft 10/10/2018 due to missing cement summary for 1st liner	10/10/2018

Total: 1 comment(s)