

FORM  
5

Rev  
02/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401537674

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: <u>10071</u>	Contact Name: <u>Gabriel Findlay</u>
Name of Operator: <u>HIGHPOINT OPERATING CORPORATION</u>	Phone: <u>(720) 440-6163</u>
Address: <u>555 17TH ST STE 3700</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>gfindlay@bonanzacrk.com</u>

API Number <u>05-123-46020-00</u>	County: <u>WELD</u>
Well Name: <u>Anschutz Equus Farms</u>	Well Number: <u>3-62-4-2532XCN</u>
Location: QtrQtr: <u>NESE</u> Section: <u>4</u> Township: <u>3N</u> Range: <u>62W</u> Meridian: <u>6</u>	
	FNL/FSL <span style="float: right;">FEL/FWL</span>
Footage at surface: Distance: <u>2580</u> feet Direction: <u>FSL</u> Distance: <u>325</u> feet Direction: <u>FEL</u>	
As Drilled Latitude: <u>40.254810</u> As Drilled Longitude: <u>-104.320499</u>	
GPS Data: GPS Quality Value: <u>1.4</u> Type of GPS Quality Value: <u>PDOP</u> Date of Measurement: <u>11/30/2017</u>	
GPS Instrument Operator's Name: <u>Loren Shanks</u>	FNL/FSL <span style="float: right;">FEL/FWL</span>
** If directional footage at Top of Prod. Zone Dist: <u>2065</u> feet Direction: <u>FNL</u> Dist: <u>480</u> feet Direction: <u>FEL</u>	
Sec: <u>4</u> Twp: <u>3N</u> Rng: <u>62W</u>	FNL/FSL <span style="float: right;">FEL/FWL</span>
** If directional footage at Bottom Hole Dist: <u>2055</u> feet Direction: <u>FNL</u> Dist: <u>401</u> feet Direction: <u>FWL</u>	
Sec: <u>5</u> Twp: <u>3N</u> Rng: <u>62W</u>	
Field Name: <u>WATTENBERG</u> Field Number: <u>90750</u>	
Federal, Indian or State Lease Number: <u>CO13949</u>	

Spud Date: (when the 1st bit hit the dirt) 12/04/2017 Date TD: 12/10/2017 Date Casing Set or D&A: 12/11/2017  
Rig Release Date: 12/12/2017 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD <u>16367</u> TVD** <u>6337</u> Plug Back Total Depth MD <u>16312</u> TVD** <u>6338</u>
Elevations GR <u>4613</u> KB <u>4633</u> Digital Copies of ALL Logs must be Attached per Rule 308A <input checked="" type="checkbox"/>

List Electric Logs Run:  
MWD/GR, MUD, CBL, RESISTIVITY (05-123-43430)

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	na	0	80	60	0	80	VISU
SURF	12+1/4	9+5/8	36	0	840	263	0	840	VISU
1ST	8+3/4	7	23	0	6,648	646	0	6,648	CBL
1ST LINER	6+1/8	4+1/2	11.6	5801	16,365	760	5,801	16,365	CALC

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,461		NO	NO	
SUSSEX	4,125		NO	NO	
SHANNON	4,650		NO	NO	
SHARON SPRINGS	5,995		NO	NO	
NIOBRARA	6,165		NO	NO	

Operator Comments:

- The TPZ is actual. The BHL location was drilled past the 460' setback, however the actual BPZ is reported on the Form 5A
- PBTD is taken from the wet shoe sub.
- As-Drilled GPS data was taken when conductor was set 11/30/2017.
- Alternative Logging Program: No open-hole logs were ran on this well. A Resistivity log was ran on Anschutz Equus Farms 3-62-4-2532CN (API 05-123-43430). Approved APD had BMP requiring one well on pad to be logged with open hole resistivity log with gamma ray.
- Intermediate Casing Cmt Job Summary was unavailable from vendor, operation summary and cement ticket is attached in lieu of.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email: regulatory@bonanzacr.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401538714	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401538584	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401538431	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401539017	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401539423	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401539427	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401539431	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402129351	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402129370	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402129526	OPERATIONS SUMMARY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402795499	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402795500	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402795502	OPERATIONS SUMMARY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to Draft 10/10/2018 due to missing cement summary for 1st liner -directional data imported improperly	10/10/2018

Total: 1 comment(s)