

FORM
5Rev
02/20**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401537674

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10071

Contact Name: Gabriel Findlay

Name of Operator: HIGHPOINT OPERATING CORPORATION

Phone: (720) 440-6163

Address: 555 17TH ST STE 3700

Fax:

City: DENVER

State: CO

Zip: 80202

Email: gfindlay@bonanzacrk.com

API Number 05-123-46020-00

County: WELD

Well Name: Anschutz Equus Farms

Well Number: 3-62-4-2532XCEN

Location: QtrQtr: NESE

Section: 4

Township: 3N

Range: 62W

Meridian: 6

FNL/FSL

FEL/FWL

Footage at surface: Distance: 2580 feet

Direction: FSL

Distance: 325 feet

Direction: FEL

As Drilled Latitude: 40.254810

As Drilled Longitude: -104.320499

GPS Data: GPS Quality Value: 1.4

Type of GPS Quality Value: PDOP

Date of Measurement: 11/30/2017

GPS Instrument Operator's Name: Loren Shanks

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone

Dist: 2065 feet

Direction: FNL

Dist: 480 feet

Direction: FEL

Sec: 4

Twp: 3N

Rng: 62W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole

Dist: 2055 feet

Direction: FNL

Dist: 401 feet

Direction: FWL

Sec: 5

Twp: 3N

Rng: 62W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number: CO13949

Spud Date: (when the 1st bit hit the dirt) 12/04/2017

Date TD: 12/10/2017

Date Casing Set or D&A: 12/11/2017

Rig Release Date: 12/12/2017 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 16367

TVD** 6337

Plug Back Total Depth MD 16312

TVD** 6338

Elevations GR 4613

KB 4633

Digital Copies of ALL Logs must be Attached per Rule 308A

☒

List Electric Logs Run:

MWD/GR, MUD, CBL, RESISTIVITY (05-123-43430)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	na	0	80	60	0	80	VISU
SURF	12+1/4	9+5/8	36	0	840	263	0	840	VISU
1ST	8+3/4	7	23	0	6,648	646	0	6,648	CBL
1ST LINER	6+1/8	4+1/2	11.6	5801	16,365	760	5,801	16,365	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,461		NO	NO	
SUSSEX	4,125		NO	NO	
SHANNON	4,650		NO	NO	
SHARON SPRINGS	5,995		NO	NO	
NIOBRARA	6,165		NO	NO	

Operator Comments:

- The TPZ is actual. The BHL location was drilled past the 460' setback, however the actual BPZ is reported on the Form 5A
- PBTD is taken from the wet shoe sub.
- As-Drilled GPS data was taken when conductor was set 11/30/2017.
- Alternative Logging Program: No open-hole logs were ran on this well. A Resistivity log was ran on Anschutz Equus Farms 3-62-4-2532CN (API 05-123-43430). Approved APD had BMP requiring one well on pad to be logged with open hole resistivity log with gamma ray.
- Intermediate Casing Cmt Job Summary was unavailable from vendor, operation summary and cement ticket is attached in lieu of.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley NoonanTitle: Sr. Regulatory Analyst

Date: _____

Email: regulatory@bonanzacrk.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
401538714	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
401538584	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
401538431	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401539017	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401539423	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401539427	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401539431	LAS-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402129351	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402129370	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402129526	OPERATIONS SUMMARY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402795499	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402795500	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402795502	OPERATIONS SUMMARY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to Draft 10/10/2018 due to missing cement summary for 1st liner -directional data imported improperly	10/10/2018

Total: 1 comment(s)