

**FORM  
INSP**Rev  
X/20

# State of Colorado

## Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

08/17/2021

Submitted Date:

08/20/2021

Document Number:

693700842**FIELD INSPECTION FORM**
 Loc ID 307135 Inspector Name: ALLISON, RICK On-Site Inspection ☐ 2A Doc Num:                     
**Operator Information:**OGCC Operator Number: 52530Name of Operator: MAGPIE OPERATING INCAddress: 2707 SOUTH COUNTY RD 11City: LOVELAND State: CO Zip: 80537**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**3 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**
**Contact Information:**

Contact Name	Phone	Email	Comment
MacLaren, Joe		joe.maclaren@state.co.us	
		ross.magpieoil@gmail.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216932	WELL	TA	05/30/2018	OG	069-06119	IHNEN 3	EI

**General Comment:**
[COGCC Environmental Staff inspection of sampling at PA well - Remediation Project #19410](#)

**Inspected Facilities**

Facility ID: 216932 Type: WELL API Number: 069-06119 Status: TA Insp. Status: EI

**Flowline**

#1	Type: Well Site	of Lines	
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Flowline Description

Flowline Type: Well Site Size: Material:  
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:  
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Operator abandoning flowline in place. Operator's flowline pressure test did not hold pressure. Operator indicated the flowline riser and elbow transitions from steel to polyethylene near well. Transition point will be exposed and evaluated for impact to soil and groundwater and flowline will be pressure tested at transition point. COGCC notes the flowline appears connected to separator at remote production facility, with valve shut-in. Operator will field screen area at separator and flowline riser during riser removal and abandonment in place of flowline.

Corrective Action: **Corrective Action Date is for submittal of required Form 44 (Rule 1105.f.) with results of pressure testing from date of initial field actions.**

Date: 11/15/2021

**Environmental****Spill/Remediation:**

Comment:

Remediation Project 19410 was approved for sampling of soil and groundwater at PA well Ihnen 3. Operator also stated intent verbally during site visit to abandon-in-place flowline to remote production facility. COGCC observed groundwater in base of excavation at well. Operator's 3rd party contractor onsite to collect soil and groundwater samples - lab results pending and will be submitted on Form 27. Operator's flowline pressure test did not hold pressure. Operator indicated the flowline riser and elbow transitions from steel to polyethylene near well. Transition point will be exposed and evaluated for impact to soil and groundwater and flowline will be pressure tested at transition point. Results will be reported on Form 27 Supplemental, or reported as a Release pursuant to Rule 912.b. if a reportable Release is discovered.

COGCC notes the flowline appears connected to separator at remote production facility, with valve shut-in. Operator will field screen area at separator and flowline riser during riser removal and abandonment in place of flowline. If field screening indicates the presence of impacted soil or groundwater during riser removal, the impacted soil will be segregated for proper off site disposal and the lateral and vertical extent of impact determined with appropriate confirmation soil sampling, and Operator will analyze soil confirmation samples for Table 915-1 contaminants of concern.

Corrective Action:

Corrective Action Date is for submittal of Form 27 Supplemental (Rule 913.e. - 11/5/2021) with results of well sampling, field screening and additional sample collection at flowline. If impacts or evidence of a release is discovered at any time during field screening or receipt of laboratory analytical results, a Form 19 shall be submitted pursuant to Rule 912.b.

Date: 11/05/2021

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402786731	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5511037">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5511037</a>
693700843	Ihnen 3 Well Excavation and flowline riser	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5511033">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5511033</a>
693700844	Ihnen 3 Well Excavation west wall	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5511034">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5511034</a>
693700845	Ihnen production facility - separator risers	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5511035">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5511035</a>