

FORM
6
Rev
11/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 402766281			
Date Received:			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 16700 Contact Name: HAYES THIBODEAUX
 Name of Operator: CHEVRON USA INC Phone: (281) 726-9683
 Address: 100 CHEVRON ROAD Fax: _____
 City: RANGELY State: CO Zip: 81648 Email: HAYES.THIBODEAUX@CHEVRON.COM
For "Intent" 24 hour notice required, Name: Kellerby, Shaun Tel: (970) 285-7235
COGCC contact: Email: shaun.kellerby@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-103-05843-00
 Well Name: WILSON CREEK UNIT Well Number: 31
 Location: QtrQtr: SWNE Section: 2 Township: 2N Range: 94W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: 48241
 Field Name: WILSON CREEK Field Number: 93352

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.172194 Longitude: -107.905431
 GPS Data: GPS Quality Value: 2.6 Type of GPS Quality Value: _____ Date of Measurement: 11/22/2008
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA-MORRISON	6510	6610	11/30/1962	SQUEEZED	
DAKOTA	6410	6410	11/30/1962	SQUEEZED	
MORRISON	6507	6580			

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	20	15+1/2	n/a	70	0	3	5	3	0	CALC
SURF	13+3/4	10+3/4	H-40	40.5	0	481	205	481	0	CALC
1ST	9	7	J-55	23	0	6714	209	6714	5037	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6457 with 114 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 60 sks cmt from 5141 ft. to 4937 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 4002 ft. with 73 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 1096 ft. with 57 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 531 ft. with 246 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
 Surface Plug Setting Date: _____ Cut and Cap Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Surface cement plug is planned to perforate at 531' and circulate cement to surface in 7" x 10-3/4" annulus and leave cement from 531' to surface inside of 7" casing. Total cement volume = 246 sacks Class G cement.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Hayes Thibodeaux
 Title: Engineer Date: _____ Email: hayes.thibodeaux@chevron.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

COA Type	Description
	Operator will implement measures to capture, combust, or control emissions to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public health, welfare and the environment.

Attachment List

Att Doc Num	Name
402766305	PROPOSED PLUGGING PROCEDURE

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
OGLA	- Oil and Gas Location is within CPW-mapped Elk Production Area high priority habitat (HPH). - Oil and Gas Location is adjacent to CPW-mapped Aquatic Sportfish Management Water HPH unnamed tributary to Devils Hole Gulch. - Pass OGLA task.	08/03/2021

Total: 1 comment(s)