

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/20/2021

Submitted Date:

08/20/2021

Document Number:

699503115

**FIELD INSPECTION FORM**

Loc ID 320112 Inspector Name: MEDINA, JUSTIN On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10711  
Name of Operator: PAINTED PEGASUS PETROLEUM LLC  
Address: 16820 BARKER SPRINGS RD #521  
City: HOUSTON State: TX Zip: 77084

**Findings:**

- 14 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
		dnr_cogccengineering@state.co.us	
		JH@p3petro.com	
Canfield, Chris		chris.canfield@state.co.us	
		fbair@p3petro.com	
		jmustacchia@p3petro.com	
		JM@p3petro.com	
		khubbard@p3petro.com	
Gomez, Jason		jason.gomez@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
202658	WELL	PR	05/01/2019	GW	001-08063	HORTH 41-15 1	PR

**General Comment:**

Location			
Overall Good: <input checked="" type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:	Old tank battery signs with HRM resources, and Noble Nergy need to be removed or covered with correct information.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: _____
<b>Good Housekeeping:</b>			
Type	OTHER		
Comment:	Weeds unmanaged on location, trash stored in separator house see pics.		
Corrective Action:	Comply with COGCC housekeeping rules.		Date: <u>06/25/2020</u>
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:	<input type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Red agricultural fencing		
Corrective Action:		Date:	
<b>Equipment:</b>			
Type: Gas Meter Run	# 1		corrective date
Comment:	Unable to verify when gas meter run was last calibrated due to weed growth on location.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:	Some markings hard to see due to weed growth.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Gas meter run, and plunger lift automation equipment.		
Corrective Action:		Date:	

Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Plumbed to surface		
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLs	BV CONCRETE		,
Comment:	Label with capacity is faded and needs to be replaced.				
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLs	STEEL AST		,
Comment:	Capacity labels on oil tank are faded, and damaged, need to be replaced.				
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares containment with BV.			
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 202658 Type: WELL API Number: 001-08063 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 04/29/2020 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment: Annual bradenhead test is not current. Contact COGCC engineering.

08/30/2021

Corrective Action: Comply with COGCC annual bradenhead test rules.

Date:

**Environmental**

**Spills/Releases:**

Type of Spill: CONDENSATE

Estimated Spill Volume: 5

Comment: Spill approximately 8' X 26' discovered on east side of tank battery between oil tank, and produced water buried vault see pics 1,2,3,4. Possible underground leak from flowline see pic 3. Location is located near a dry creek bed approximately 1/4 mile from spill.

Corrective Action: Control and contain spills/releases and clean up per Rule 912.a.

Date: 08/20/2021

Reportable: YES

GPS: Lat 39.696300

Long -104.529865

Proximity to Surface Water:

Depth to Ground Water:

**Water Well Complaint:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_ Comment: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary                      On 8/20/21 at approximately 1030 I, Inspector Justin Medina conducted an on-site inspection at:                      Well Name- Horth 41-15 1                      Company Name- P3                      API- 05-001-08063                      In Adams County Colorado.                      While there, I observed PR well.                      This is a follow up inspection from document # 700900150 Corrective Actions are Delinquent                      During this inspection the following possible compliance issues were observed:                      Weeds unmanaged on location, trash stored in separator house see pics.                      Comply with COGCC housekeeping rules 6/25/2020                      Spill approximately 8' X 26' discovered on east side of tank battery between oil tank, and produced water buried vault see pics 1,2,3,4. Possible underground leak from flowline see pic 3. Location is located near a dry creek bed approximately 1/4 mile from spill.                      Control and contain spills/releases and clean up per Rule 912.a. 8/20/21                      Annual bradenhead test is not current. Contact COGCC engineering.                      Comply with COGCC annual bradenhead test rules.8/30/21                      A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.                      At time of inspection weather conditions were windy, warm, recent rain.                      This is a summary of inspection report.</p>	medinaj	08/20/2021

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699503116	pics	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5513528">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5513528</a>