

FORM  
5

Rev  
02/20

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

402155971

Date Received:

10/21/2020

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 18600 Contact Name: Anthony Trinko  
Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC Phone: (719) 520-4557  
Address: P O BOX 1087 Fax: \_\_\_\_\_  
City: COLORADO SPRINGS State: CO Zip: 80944 Email: anthon\_trinko@kindermorgan.com

API Number 05-005-06786-00 County: ARAPAHOE  
Well Name: LATIGO Well Number: 27  
Location: QtrQtr: NWNE Section: 24 Township: 5S Range: 61W Meridian: 6  
FNL/FSL FEL/FWL  
Footage at surface: Distance: 660 feet Direction: FNL Distance: 1980 feet Direction: FEL  
As Drilled Latitude: 39.607080 As Drilled Longitude: -104.162120  
GPS Data: GPS Quality Value: 4.5 Type of GPS Quality Value: PDOP Date of Measurement: 09/27/2010  
GPS Instrument Operator's Name: G.H. Jarrell FNL/FSL FEL/FWL  
\*\* If directional footage at Top of Prod. Zone Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
FNL/FSL FEL/FWL  
\*\* If directional footage at Bottom Hole Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
Field Name: LATIGO Field Number: 48500  
Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 04/04/1978 Date TD: 04/10/1978 Date Casing Set or D&A: 04/12/1978  
Rig Release Date: 04/12/1978 Per Rule 308A.b.

Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 6790 TVD\*\* \_\_\_\_\_ Plug Back Total Depth MD 6765 TVD\*\* \_\_\_\_\_

Elevations GR 5432 KB 5432 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

DIL, CNL-FDC

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	17+1/4	13+3/8	54.5	0	133	85	0	133	VISU
1ST	12+1/4	8+5/8	24	133	1,002	625	0	1,002	VISU
2ND	12+1/4	9+5/8	36	0	81	25	0	81	VISU
3RD	7+7/8	5+1/2	15.5	81	6,781	1,475	0	6,781	VISU

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FOX HILLS	664				
PIERRE	762				
HYGIENE	3,812				
NIOBRARA	5,766				
FORT HAYS	6,198				
CODELL	6,224				
CARLILE	6,236				
GREENHORN	6,304				
GRANEROS	6,382				
X BENTONITE	6,527				
D SAND	6,616				
HUNTSMAN	6,632				
J SAND	6,696				
SKULL CREEK	6,786				

Operator Comments:

This Form 5 is being submitted in response to a July 26, 2018 data request for a new Drilling Completion Report for wells that have not had one filed since 1999.

Porosity log would not upload and was therefore provided via a thumb drive.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Anthony P. Trinko

Title: Sr. Reservoir Engineer

Date: 10/21/2020

Email: anthony\_trinko@kindermorgan.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402155971	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402155976	TIF-DUAL INDUCTION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402156395	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Porosity log was submitted directly to COGCC and is in well file.	11/13/2020
Permit	Returned to draft.	11/07/2019
Permit	Porosity log not viewable.	10/18/2019

Total: 3 comment(s)