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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

OIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Chess Operator Winslow, Hayes, and Fundamental Oil Corp.
County Logan Address 615 Colorado Bldg. Denver 2, Colorado
City Denver 2, Colo State _____

Lease Name Ramey-Croissant Well No. 1 Derrick Floor Elevation 4028
Location NE SW Section 13 Township 9N Range 53W Meridian 6
(quarter quarter)
2085 feet from S Section line and 1900 feet from W Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 1; Gas _____
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 3/29/63 Signed [Signature]
Title Owner

The summary on this page is for the condition of the well as above date.
Commenced drilling March 18, 19 63 Finished drilling March 22, 19 63

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24#	H-40	89'	50	10 hr.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 484' PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run _____ Date _____, 19 _____
Was well cored? _____ Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19 _____ Test Completed _____ A.M. or P.M. _____
For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____
For Pumping Well: Length of stroke used _____ inches.
Number of strokes per minute _____
Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____
Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

DVR	<input checked="" type="checkbox"/>
WRS	<input type="checkbox"/>
HHM	<input type="checkbox"/>
JAM	<input type="checkbox"/>
FJP19	<input checked="" type="checkbox"/>
JID	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre sh.	Surf.	3764	
Niobrara sh.	3764	4125	
Ft. Hays ls.	4125	4172	
Carlile	4172	4396	
Greenhorn ls.	4396	4404	
Graneros	4404	4634	
"D" Sand	4634	4679	
Huntsman sh.	4679	4754	
"J" Sand	4754	4842	<p>ss, white, low porosity, show of oil 4784 to 4790</p> <p>DST No. 1 4776-4794 in "J" sand. Tool opened with very weak blow, increased to a weak blow in 15 minutes, continued weak for the remainder of the test.</p> <p>Rec. 65' slightly oil cut mud and 1000' plus of gas in the drillpipe.</p> <p> INP 2502 psig FHP 2510 IFP 30 FFP 46 ISI 884 FSI 443 </p>

BEST IMAGE AVAILABLE

TEST RESULTS - No. of test run

Date: _____

Location: _____

Operator: _____

(Copy to 12250 and 4-20-75)