

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.RECEIVED  
APR 8 1976

5

LEASE DESIGNATION OR SURVEY NO.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESYR. <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME _____	
2. NAME OF OPERATOR W. L. Walker and Gear Drilling Company				8. FARM OR LEASE NAME Croissant	
3. ADDRESS OF OPERATOR 470 Denver Club Building, Denver, Colorado 80202				9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL & 660' FWL of NW/4 At top prod. interval reported below At total depth Same as above				10. FIELD AND POOL, OR WILDCAT Chess - "J" Sand	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 13-9N-53W				12. COUNTY Logan	
13. STATE Colorado				14. PERMIT NO. 76 106	
DATE ISSUED 2/17/76				15. DATE SPUDDED 2/26/76	
16. DATE T.D. REACHED 2/29/76				17. DATE COMPL. (Ready to prod.) or (Plug & Abd.) 3/1/76	
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4003 KB				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4823		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY Surf. to T.D.		ROTARY TOOLS None		CABLE TOOLS None	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Dry Hole				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electric & FDC-GR logs				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8 5/8		WEIGHT, LB./FT. 24.00		DEPTH SET (MD) 102	
HOLE SIZE 12 1/4		CEMENTING RECORD 80 sax Reg + 3% cachl		AMOUNT PULLED None	
29. LINER RECORD					
SIZE None		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT		SCREEN (MD)		TUBING RECORD	
SIZE None		DEPTH SET (MD)		PACKER SET (MD)	
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) None					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) None					
AMOUNT AND KIND OF MATERIAL USED					
33. PRODUCTION					
DATE FIRST PRODUCTION Dry Hole		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO		FLOW. TUBING PRESS.	
CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED George L. Gear		TITLE President		DATE 4/7/76	

See Spaces for Additional Data on Reverse Side



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	4626		Sandstone, fine grain, firm, tite, appears water bearing
"J" Sand	4741	4823 TD	Sand stone, fine grain, light grey, firm to hard, poor P. & P., no show

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	3860	
"D" Sand	4626	
"J" Sand	4741	
T.D.	4823	