

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

APR 8 1976

COLO. OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR **W. L. Walker and Gear Drilling Company** BEST IMAGE AVAILABLE

3. ADDRESS OF OPERATOR **470 Denver Club Building, Denver, Colorado 80202**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface **1980' FNL & 660' FNL of NW/4**
 At top prod. interval reported below
 At total depth **Same as above**



14. PERMIT NO. **76 106** DATE ISSUED **2/17/76** 12. COUNTY **Logan** 13. STATE **Colorado**

15. DATE SPUDED **2/26/76** 16. DATE T.D. REACHED **2/29/76** 17. DATE COMPL. (Ready to prod. or Plug & Abd.) **3/1/76** 18. ELEVATIONS (DF, REB, RT, GR, ETC.) **4003 KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **4823** 21. PLUG, BACK T.D., MD & TVD
 22. IF MULTIPLE COMPL., HOW MANY
 23. INTERVALS DRILLED BY **Surf. to T.D.** ROTARY TOOLS **None** CABLE TOOLS **None**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) **Dry Hole** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Induction-Electric & FDC-GR logs** 27. WAS WELL CORED YES NO (Submit analysis)
 DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24.00	102	12 1/4	80 sax Reg + 3% cachl	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number) **None** 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION **Dry Hole** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **George L. Gear** TITLE **President** DATE **4/7/76**

See Spaces for Additional Data on Reverse Side

PT

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	4626		Sandstone, fine grain, firm, tite, appears water bearing
"J" Sand	4741	4823 TD	Sand stone, fine grain, light grey, firm to hard, poor P. & P., no show

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	3860	
"D" Sand	4626	
"J" Sand	4741	
T.D.	4823	

38411238
 BEEL INVOICE

RECEIVED
 JUN 8 1954

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