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COLO. OIL & GAS CONS. COMM.

**APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE**

1a. TYPE OF WORK
 DRILL DEEPEN REENTER

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 W. L. Walker and Gear Drilling Company PHONE NO. 303 623-4422

3. ADDRESS OF OPERATOR
 470 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 1980' FNL & 660' FWL of NW/4
 At proposed prod. zone Same as above *C SW NW*

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Croissant

9. WELL NO.
 1

10. FIELD AND POOL, OR WILDCAT
 Chess - "J" Sand

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 13-9N-53W

12. COUNTY
 Logan

13. STATE
 Colorado

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 Approx. 15 miles Northwest of Sterling, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any). 660'

16. NO. OF ACRES IN LEASE*
 160

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Approx. 1300'

19. PROPOSED DEPTH
 4850'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 3996' GR

22. APPROX. DATE WORK WILL START
 February 23/1976

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.00	120'	100 sacks
7 7/8"	5 2/1"	14.00	4850'	150 sacks

DVR	
FIP	<input checked="" type="checkbox"/>
HMM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JID	<i>Plotted</i>
GCH	
CGM	

* DESCRIBE LEASE (Section 13: SW NW & NW NW)
 (Section 14: S/2 NE/4)

After setting surface casing, well will be drilled to total depth and electric logs run. All significant shows of oil and/or gas will be evaluated by drill stem testing.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. GEAR DRILLING COMPANY

SIGNED George L. Gear TITLE President DATE February 16, 1976

(This space for Federal or State Office use)

PERMIT NO. **76 106**



00238466

APPROVED BY McRogers TITLE DIRECTOR DATE FEB 17 1976

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER
05 075 8585

76-106