

DEC 15 1960

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

00238461

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator B. F. Allison Drilling Co.
County Logan Address 218 Patterson Building
City Denver 2 State Colorado
Lease Name Ramey Well No. 1 Derrick Floor Elevation 40.5
Location C NW SW Section 13 Township 9N Range 53W Meridian 6W
1980 feet from South Section line and 660 feet from West Section Line
Nor S For W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 1; Gas _____
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 12-14-60Signed Dale Thayer
Title Agent

The summary on this page is for the condition of the well as above date.
Commenced drilling June 18, 19 60 Finished drilling June 25, 19 60

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24	J-55	173	150			
4 1/2"	9.50	J-55	4855	125			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
1/2" Jets	Four (4)	4799		4809

TOTAL DEPTH 4855PLUG BACK DEPTH 4820

Oil Productive Zone: From 4798 To 4810 Gas Productive Zone: From _____ To _____
Electric or other Logs run Schlumberger & Micro Date 6-24, 19 60
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
6/29/60	Sand fractured with	10,000#	sand &	8,000 gal.	oil.	

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 8 A.M. or P.M. July 17, 19 60 Test Completed 8 A.M. or P.M. July 18, 19 60

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

For Pumping Well:

Length of stroke used 54 inches.Number of strokes per minute 15Diam. of working barrel 1 1/2" inchesSize Tbg. 2" EUE in. No. feet run 4804Depth of Pump 4770 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 90 API Gravity 39
Gas Vol Est. 15 Mcf/Day; Gas-Oil Ratio 167 Cf/Bbl. of oil
B.S. & W. 18 bbls. water%; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

oil ✓

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
"D" Sand	4650		Core #1 4770-4817 Rec. 47 ft.
"J" Sand	4765		7' Ss & sh, rew 10' Ss, f-m, f-p p & p, looks wet, N.S. 7' Ss, fg, rew, poor p & p, N.S. 4' Sh 3' Ss, sh strks, poor p & p, N.S. 4' Ss, p-f p & p, spotty stain 4' Ss, fg, sh strkd, fair p & p, good stain 4' Ss, mg. xxxxxx good p & p, spotty stain 4' Sh
			DST #1 4800-17 Open 2 hrs. Shut in 20 min. Rec. 403' oil 60' OCW 210' Wtr
			FP 53-297 SIP 2525-2690 1065- HP 2525-2690
			Core Analysis E-Log