

Western Operating Company, Hialco 14-1  
121-09282

Inspection #688311012

8/10/2021

UIC MIT Inspection

WESTERN OPERATING CO.

(303) 893-2438

HIALCO #1-14 INJ WELL

SW/SW SEC.14-T2N-R52W

WASHINGTON COUNTY, CO

Colorado Oil and Gas Conservation Commission

40.13644, -103.16761, 4540.7ft, 307°

08/10/2021 12:39:15 PM



Colorado Oil and Gas Conservation Commission  
40.13645, -103.16763, 4540.7ft, 344°  
08/10/2021 12:39:21 PM





Colorado Oil and Gas Conservation Commission  
40.13643, -103.16759, 4540.7ft, 243°  
08/10/2021 01:18:01 PM

FORM 21 Rev. 11/20

State of Colorado  
Oil and Gas Conservation Commission



Conservation Number: 88232221  
Date Performed:

MECHANICAL INTEGRITY TEST

1. Direction of the pressure test must be a minimum of 15 inches.
2. An original pressure test must be witnessed by an OGCC representative.
3. The test must be performed by an OGCC representative.
4. The test must be performed by an OGCC representative.
5. The test must be performed by an OGCC representative.
6. The test must be performed by an OGCC representative.
7. The test must be performed by an OGCC representative.
8. The test must be performed by an OGCC representative.
9. The test must be performed by an OGCC representative.
10. The test must be performed by an OGCC representative.

OGCC Operator Number: 96820  
Name of Operator: WESTERN OPERATING COMPANY  
Address: 1185 DELAWARE STREET #200  
City: DENVER State: CO Zip: 80204 Email: starr@westernoperating.com  
API Number: 121-00282  
Well/Facility: HALCO  
Location: BWSW Section: 14 Township: 2N Range: 52W Meridian: 6  
OGCC Facility ID Number: 230788  
Well/Facility Number: 14-1

Test Type: ☒ SHUT-IN INJECTION WELL ☒ INJECTION WELL  
Test Type: ☐ Test to maintain SPTA status ☒ 5-Year UIC ☐ Annual UIC TEST  
Description of Repairs or Other Well Activities: Reset Packer

Last MIT Date: 8/10/2016 12:00:00 AM

Well Data

Well Name: 40.13638, -103.16747, 4530.8ft, 62°  
Perforated Interval: 4710-4720/4732-4750  
Open Hole Interval: 4664.2  
Tubing Depth: 4644.2  
Top Packer Depth: 4664.2  
Multiple Packers? ☐

Test Data (Use -1 for a vacuum)

Well Status During Test: 0  
Casing Pressure Before Test: 320  
Initial Tubing Pressure: -1  
Casing Pressure - 5 Min.: 320  
Casing Pressure - 10 Min.: 320  
Casing Pressure Final Test: 320  
Pressure Loss or Gain: -0

OGCC Field Representative: Susan Sherman

OGCC Representative: Susan Sherman

Print Name: Steven James

Email: starr@westernoperating.com

Date:

Date: 8/10/2021

CONDITIONS OF APPROVAL, IF ANY:

Approved Ops

Colorado Oil and Gas Conservation Commission  
40.13638, -103.16747, 4530.8ft, 62°  
08/10/2021 01:14:04 PM





Colorado Oil and Gas Conservation Commission  
40.13634, -103.16763, 4537.4ft, 293°  
08/10/2021 01:18:50 PM