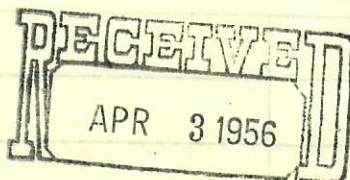


	21		

Locate  
Well  
CorrectlyFile in duplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADOOIL & GAS  
CONSERVATION COMMISSION

## LOG OF OIL AND GAS WELL



Field Walker Company Vaughey and Vaughey  
County Logan Address 1650 Denver Club Bldg., Denver 2  
Lease Merle Carey  
Well No. 1 Sec. 21 Twp. 9N Rge. 53W Meridian 6th PM State or Pat. Pat  
Location 2310 (N) Ft. 452 of South Line and 2310 (W) of East line of 21 Elevation 4152 KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. L. Hoss  
Title Robert L. Hoss, Petroleum Engineer

Date 4-2-56

The summary on this page is for the condition of the well as above date.

Commenced drilling 1-10-51, 19   Finished drilling 1-23-51, 19  

## OIL AND GAS SANDS OR ZONES

No. 1, from 4957 to 4958 No. 4, from        to         
No. 2, from        to        No. 5, from        to         
No. 3, from        to        No. 6, from        to       

## IMPORTANT WATER SANDS

No. 1, from        to        No. 3, from        to         
No. 2, from        to        No. 4, from        to       

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	45.00		215	200	24	500
5 1/2	15.5	National	4850	200	60	1200

## COMPLETION DATA

Total Depth 4958 ft. Cable Tools from    to    Rotary Tools from surface to 4958  
~~Casing Perforations (prod. depth) from~~ Open hole Completion ft. No. of holes         
Acidized with        gallons. Other physical or chemical treatment of well to induce flow         
Shooting Record       

Prod. began 2-21-51 19   Making 149.9 bbls./day of 40.3° A. P. I. Gravity Fluid on 11/64 Choke. ☒ Pump  
Tub. Pres.        lbs./sq. in. Csg. Pres.        lbs./sq. in. Gas Vol.        Mcf. Gas Oil Ratio 350:1 est.  
Length Stroke 34 in. Strokes per Min. 11 Diam. Pump        in.  
B. S. & W.        % Gas Gravity        BTU's/Mcf.        Gals. Gasoline/Mcf.       

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date 1-23-51 19   Straight Hole Survey yes Type Eastman  
Date        19   Other Types of Hole Survey no Type         
Time Drilling Record yes  
(Note—Any additional data can be shown on reverse side.)  
Core Analysis no Depth        to       

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Pierre Shale	800		
Niobrara	3968	4355	
Greenhorn	4534		
"D" Sand	4800	4822	No show
"J" Sand	4903	4958	

(Continue on reverse side)

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	
FILE	