

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/28/2021

Submitted Date:

08/03/2021

Document Number:

688310986**FIELD INSPECTION FORM**

Loc ID Inspector Name: On-Site Inspection ☐
 320641 Sherman, Susan 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 74165
 Name of Operator: RENEGADE OIL & GAS COMPANY LLC
 Address: 6155 S MAIN STREET #225
 City: AURORA State: CO Zip: 80016

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 16 Number of Comments
1 Number of Corrective Actions
☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Espinosa, Bill	(303) 829-4982	billespinosa30@yahoo.com	All Inspections
Condill, JB	303-680-4725	jbcrog@aol.com	All Inspections
Ingve, Ed	303-829-2354	ed@renegadeoilandgas.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204238	WELL	PR	08/01/2019	OW	005-06322	CHAMPLIN 126 AMOCO B 1	PR

General Comment:

Routine Inspection

Document 402536652 04 (--VENT_FLARE) -00 Attachment count: 3 IN PROCESS 12/18/2020

COAs:
 Form: (04) 402099307 5/8/2020 This approval is good for one year and new application must be made before July 1, 2020. Compliance with CDPHE requirements shall be documented at that time.
 Form: (04) 402099307 5/8/2020 1) Flaring of natural gas shall comply with COGCC Rule 912. 2) Submit requests to flare annually to COGCC on Form 4 (Sundry Notice), which discusses timing to connect to sales line, plans to develop infrastructure, and justification for continued venting/flaring. Provide gas analysis including H2S with each Sundry Notice. 3) Report metered flaring volumes on Form 7, Operator's Monthly Report of Operations. 4) The operator is required to obtain and maintain any required air permits from CDPHE. 5) The expectation for permanent flares controlling separators will be an enclosed combustion device with a 98% design destruction efficiency for hydrocarbons. Operator shall manage this well so that production volumes do not exceed the combustor capacity. 6) Notify the local emergency dispatch or the local governmental designee of natural gas flaring.

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	No sign at wellhead (see attached photo).		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 303-680-4725

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Weeds are sprayed.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Cleanup stained soil in and around treater shed and clean of oil from side of oil tanks (see attached photos).		
Corrective Action:	"For localized stained soils or oily waste - ""Properly dispose of oily waste in accordance with 905.e.""	Date:	08/24/2021

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Gas Meter Run	# 0		
Comment:	Anadarko riser remains on with orange fence around it (see attached photo).		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			

Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:	on		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 0		
Comment:	being repaired		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	electric		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	FIBERGLASS AST		,
Comment:	one enardo valve				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	same earth berms as crude oil tanks			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		,
Comment:	old leaked from thief hatches, clean oil from outside of tanks				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			

Comment:		
Corrective Action:		Date:

Wells Served By Facilities Above**AirsID**

API Number
005-06565
005-06553
005-06547
005-06322
005-06574
005-06558
005-06573
005-06328

API Number	AirsID
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 204238 Type: WELL API Number: 005-06322 Status: PR Insp. Status: PR**Producing Well**Comment: [PR. 5/1/2021 production reported to COGCC database.](#)[Document #402615253 04 \(--OTHER\) -00 Other: Alternative MIT Attachment count: 2
APPROVED 4/7/2021 4/1/2021](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402769687	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5497249
688311042	Renegade Champlin 126 Amoco B 1	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5497237