

State of Colorado Oil and Gas Conservation Commission

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DE	ET	OE	ES
Document Number: 402769705			
Date Received: 08/03/2021			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 16700 Contact Name KORY COFFEY
Name of Operator: CHEVRON USA INC Phone: (505) 947-6704
Address: 100 CHEVRON ROAD Fax: ()
City: RANGELY State: CO Zip: 81648 Email: KCOF@CHEVRON.COM

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 103 05843 00 OGCC Facility ID Number: 228853
Well/Facility Name: WILSON CREEK UNIT Well/Facility Number: 31
Location QtrQtr: SWNE Section: 2 Township: 2N Range: 94W Meridian: 6
County: RIO BLANCO Field Name: WILSON CREEK
Federal, Indian or State Lease Number: 48241

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude GPS Quality Value: Type of GPS Quality Value: Measurement Date:
Longitude

LOCATION CHANGE (all measurements in Feet)

Well will be: (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
<u>2395</u>	<u>FNL</u>	<u>2516</u>	<u>FEL</u>

Change of **Surface** Footage **To** Exterior Section Lines:

<u> </u>	<u> </u>	<u> </u>	<u> </u>
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Current **Surface** Location **From** QtrQtr SWNE Sec 2

Twp 2N Range 94W Meridian 6

New **Surface** Location **To** QtrQtr Sec

Twp Range Meridian

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

<u> </u>	<u> </u>	<u> </u>	<u> </u>
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Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

<u> </u>	<u> </u>	<u> </u>	<u> </u>
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Current **Top of Productive Zone** Location **From** Sec

Twp Range

New **Top of Productive Zone** Location **To** Sec

Twp Range

Change of **Bottomhole** Footage **From** Exterior Section Lines:

<u> </u>	<u> </u>	<u> </u>	<u> </u>
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Change of **Bottomhole** Footage **To** Exterior Section Lines:

<u> </u>	<u> </u>	<u> </u>	<u> </u>
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Current **Bottomhole** Location Sec Twp

Range ** attach deviated drilling plan

New **Bottomhole** Location Sec Twp

Range

Is location in High Density Area?

Distance, in feet, to nearest building , public road: , above ground utility: , railroad: ,

property line: , lease line: , well in same formation:

Ground Elevation feet Surface owner consultation date

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name WILSON CREEK UNIT Number 31 Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 08/23/2021

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Bradenhead Plan | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |
| <input checked="" type="checkbox"/> Other <u>ALTERNATE MIT</u> | | |

COMMENTS:

The temporary abandoned status for the subject well is a result of shutting in the Wilson Creek field prior to full field abandonment (Form 4 letter of intent previously filed - Doc #402763980). The production tree will be used as the primary barrier to isolate the well from surface; surface flow lines will be disconnected from the production tree. Tubing, casing and bradenhead pressures will be monitored during shut-in status. Bradenhead pressures will be recorded monthly and Form 17's will be submitted annually leading up to permanent abandonment. The subject well will be added to the well abandonment queue and its shut-in status will be tracked. If the shut-in period is longer than 2 years, a subsequent MIT will be submitted for review and approval. Form 6's will be submitted for approval leading up to final abandonment.

CASING PROGRAM

(No Casing Provided)

POTENTIAL FLOW AND CONFINING FORMATIONS

(No Casing Provided)

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

<u>No</u>		<u>BMP/COA Type</u>	<u>Description</u>

Operator Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: HAYES THIBODEAUX
 Title: ENGINEER Email: HAYES.THIBODEAUX@CHEVRON.CO Date: 8/3/2021

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Katz, Aaron Date: 8/5/2021

CONDITIONS OF APPROVAL, IF ANY:
Condition of Approval
COA Type
Description

0 COA	

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Chevron has initiated conversations with the necessary COGCC divisions in regards to the full field abandonment of the Wilson Creek Field. Chevron submitted a document referenced in the Operator's Sundry "Intent Letter to Shut in Field" comments that outlines the project scope, initial schedule and a timeline for providing updates.	08/05/2021
Engineer	1)Complete a Form 17 Bradenhead Test by 10/05/2021 and submit paperwork via eForm. 2)Alternative MIT is valid for 24 months contingent on plug and abandonment operations or a Form 21 MIT completed by 08/05/2023	08/05/2021

Total: 2 comment(s)

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402769705	SUNDRY NOTICE APPROVED-OTHER
402771319	FORM 4 SUBMITTED

Total Attach: 2 Files