

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/26/2021

Submitted Date:

08/01/2021

Document Number:

688310939**FIELD INSPECTION FORM**Loc ID 320661 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**11 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
KPK		cogcc@kpk.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204340	WELL	PR	01/01/2021	GW	005-06425	CHURCH 7A 31-2	SI

**General Comment:**[High Risk Inspection/Reinspection](#)

Location				
<b>Lease Road:</b>				
Type	Access			
comment:	Not mowed, control weeds (see CA below).			
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
<b>Signs/Marker:</b>				
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Type	BATTERY			
Comment:				
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	303-825-4822			
Corrective Action:				Date: _____
<b>Good Housekeeping:</b>				
Type	UNUSED EQUIPMENT			
Comment:	Gear box to the side and is unsued.			
Corrective Action:	Comply with Rule 606.			Date: 10/04/2021
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
<b>Equipment:</b>				
Type: Vertical Separator	# 1			corrective date
Comment:				
Corrective Action:				Date:
Type: Emission Control Device	# 2			
Comment:	on Air permit 20AR0058			
Corrective Action:				Date:
Type: Gas Meter Run	# 1			
Comment:	yellow flags in field marking gas flow line			

Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:	gear box left		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLs	STEEL AST		,
Comment:	make sure there is a bird cover on open end of pipe sticking out of tank				
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Inspector Name: Sherman, Susan

Comment:	same earth berms as crude oil tank	
Corrective Action:		Date:

**Wells Served By Facilities Above**

**AirsID**

API Number
005-06425
005-06505
005-06427

API Number	AirsID
------------	--------

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 204340 Type: WELL API Number: 005-06425 Status: PR Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_Comment: 5/1/2021 SI reported to COGCC database.

Document #401670360 04 ( --VENT\_FLARE) -00 Attachment count: 3 APPROVED 11/3/2020

Form: (04) 401670360 9/19/2018 1) Flaring of natural gas shall comply with COGCC Rule 912. 2) Metered flaring volumes must also be reported on the Operators Report of Monthly Operations, Form 7. 3) Until designated otherwise by CDPHE, this gas will be considered as gas coming from the separator. Therefore, the operator is required to obtain and maintain any required air permits from CDPHE for separator gas. 4) Operator will use an enclosed combustion device with a 98% design destruction efficiency for hydrocarbons. Wells are to be managed so that production volumes do not exceed combustor capacity. 5) Provide the local emergency dispatch or the local governmental designee prior notice of natural gas flaring by supplying them with the approved Sundry Notice and all attachments. If any changes are made regarding this Sundry or the flaring protocol, local government designee and emergency dispatch are to be notified prior to flaring when flaring can be reasonably anticipated, or as soon as possible, but in no event more than two (2) hours after the flaring occurs. 6) This approval is good for until September 1, 2019. A new application will be required to continue flaring be submitted.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**    ☒ NO SURFACE INDICATION OF PIT
**Attached Documents**
 You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688311030	KPK Church 7A 31-2	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5494825">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5494825</a>