

FORM

21

Rev 11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402713532

Date Received:

07/01/2021

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 96735 Contact Name: Matt Williford
Name of Operator: WILLIFORD RESOURCES, L.L.C. Phone: (918) 7128828
Address: 6506 S LEWIS AVE STE 102
City: TULSA State: OK Zip: 74136 Email: mattw@swbell.net
API Number: 05-067-07661 OGCC Facility ID Number: 216055
Well/Facility Name: LONG & SCHLUTER Well/Facility Number: 3 MENEFEE
Location QtrQtr: NWSW Section: 7 Township: 33N Range: 11W Meridian: N

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 12/21/2015 12:00:00 AM
Test Type:
[X] Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test Injection Producing Zone(s): MENF Perforated Interval: Open Hole Interval: 1000'-1450'
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: 1000

Test Data (Use -1 for a vacuum)
Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure.
Row 1: 06-16-2021, TEMPORARILY ABANDONED, 0, 0, 0

Table with 5 columns: Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain.
Row 1: 330, 328, 328, 328, -2

Test Witnessed by State Representative? [X] OGCC Field Representative Labowskie, Steve

OPERATOR COMMENTS:

[Empty box for operator comments]

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: [Signature] Print Name: Matt Williford
Title: Production Manager Email: mattw@swbell.net Date: 7/1/2021

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Duran, Alicia

Date: 7/28/2021

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

Att Doc Num

Name

2598063

FIELD FORM 21

402713532

FORM 21 SUBMITTED

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)