

FIR Doc# 700300185

FORM
21
Rev
11/20

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
402727028
Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. Injection well tests must be witnessed by an OGCC representative.
4. For production wells, test pressures must be at a minimum of 300 psig.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 200 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 226, (1)B, or C.
9. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice.
10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment
Checklist

OP OGCC

OGCC Operator Number: 98735	Contact Name: Matt Wainford	Pressure Chart	
Name of Operator: WILLIFORD RESOURCES, L.L.C.	Phone: (918) 7128828	Cement Bond Log	
Address: 6506 S LEWIS AVE STE 102		Tubing Survey	
City: TULSA State: OK Zip: 74136 Email: MattW@swbell.net		Temperature Survey	
API Number: 05-087-08834	OGCC Facility ID Number: 215228	Inspection Number	
Well/Facility Name: DYE HARD	Well/Facility Number: 4		
Location QtrQtr: SWNW Section: 13 Township: 33N Range: 12W Meridian: N			

☒ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL Last MIT Date: 12/21/2015 12:00:00 AM

Test Type:

- ☒ Test to Maintain SITA status ☒ 5-Year UIC ☒ Reset Packer
☐ Verification of Repairs ☐ Annual UIC TEST
☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth 3380'
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval	
DKTA		3478'-3549'	
Tubing Casing/Annulus Test			
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
			<input checked="" type="checkbox"/>

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
06-23-2021	9A			
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
330	328	325	321	13 PSI

Test Witnessed by State Representative? ☒ OGCC Field Representative: STEVE LABOUSKIR

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Title: _____ Email: _____ Date: _____
Print Name: _____

Based on the information provided herein, this Notice (Form 21) complies with OGCC Rules and applicable orders and is hereby approved.
OGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED 06/23/2021 12:15PM 9187128868
RECEIVED 06/23/2021 08:40AM 9705883701
RECEIVED 06/23/2021 09:40AM 9187128868
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