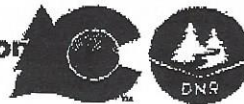


FIR Doc# 70300184

FORM
21
Rev
11/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2108



Document Number:

402713532

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 225, d(1)B, or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP 0000

OGCC Operator Number:	96735	Contact Name	Matt	Williford	Pressure Chart	
Name of Operator:	WILLIFORD RESOURCES, L.L.C.	Phone:	(918) 7128828		Cement Bond Log	
Address:	6506 S LEWIS AVE STE 102				Tubing Survey	
City:	TULSA	State:	OK	Zip:	74136	Temperature Survey
API Number:	05- 067-07681	OGCC Facility ID Number:	216055			
Well/Facility Name:	LONG & SCHLUTER	Well/Facility Number:	3 MENEFFEE			Inspection Number
Location Qtr/Dir:	NWSW	Section:	7	Township:	38N	
		Range:	11W	Meridian:	N	

☒ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL Last MIT Date: 12/21/2015 12:00:00 AM

Test Type:

- ☒ Test to Maintain SITA status ☐ 5-Year UIC ☐ Reset Packer
☐ Verification of Repair ☐ Annual UIC TEST
☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test				Casing Test	
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.		
MENF		1000-1450'	Bridge Plug or Cement Plug Depth		
Tubing Casing/Annulus Test			1000		
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?		
Test Data (Use -1 for a vacuum)					
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure	
06-16-2021	TEMPORARILY ABANDONED				
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain	
330	328	328	328	2 PSI	

Test Witnessed by State Representative? ☐ OGCC Field Representative

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: _____
Title: _____ Email: _____ Date: _____