

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/16/2019

Document Number:

402199154

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 79905 Contact Person: Vicki Shelley
Company Name: SMITH OIL PROPERTIES INC Phone: (303) 825-7405
Address: PO BOX 219 Email: smithoilprop@aol.com
City: BYERS State: CO Zip: 80103
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 321261 Location Type: Production Facilities
Name: FUTHEY-61N69W Number: 26NESE
County: BOULDER
Qtr Qtr: NESE Section: 26 Township: 1N Range: 69W Meridian: 6
Latitude: 40.020280 Longitude: -105.076860

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.019953 Longitude: -105.076902 PDOP: Measurement Date: 09/27/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321344 Location Type: Well Site ☐ No Location ID
Name: FUTHEY-KARMA-61N69W Number: 26SESE
County: BOULDER
Qtr Qtr: SESE Section: 26 Township: 1N Range: 69W Meridian: 6
Latitude: 40.017970 Longitude: -105.078190

Flowline Start Point Riser

Latitude: 40.017959 Longitude: -105.078182 PDOP: Measurement Date: 09/27/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 03/26/1991
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.019953 Longitude: -105.076902 PDOP: _____ Measurement Date: 09/27/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321441 Location Type: _____ Well Site ☐ No Location ID
Name: FUTHEY-KARMA-61N69W Number: 26SWSE
County: BOULDER
Qtr Qtr: SWSE Section: 26 Township: 1N Range: 69W Meridian: 6
Latitude: 40.016470 Longitude: -105.081530

Flowline Start Point Riser

Latitude: 40.016433 Longitude: -105.081541 PDOP: _____ Measurement Date: 09/27/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 07/01/1994
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.019953 Longitude: -105.076902 PDOP: _____ Measurement Date: 09/27/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321261 Location Type: _____ Well Site ☐ No Location ID
Name: FUTHEY-61N69W Number: 26NESE
County: BOULDER
Qtr Qtr: NESE Section: 26 Township: 1N Range: 69W Meridian: 6
Latitude: 40.020280 Longitude: -105.076860

Flowline Start Point Riser

Latitude: 40.020254 Longitude -105.076892 PDOP: Measurement Date: 09/27/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 07/09/1981

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 10/16/2019 Email: smithoilprop@aol.com

Print Name: Vicki Shelley Title: President

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402201739	OFF-LOCATION FLOWLINE GEODATABASE SHP
402201741	OFF-LOCATION FLOWLINE GEODATABASE SHP
402201742	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 3 Files