

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/13/2021

Submitted Date:

07/20/2021

Document Number:

700600276**FIELD INSPECTION FORM**Loc ID _____ Inspector Name: Kosola, Jason On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 17180Name of Operator: CITATION OIL & GAS CORPAddress: 14077 CUTTEN RDCity: HOUSTON State: TX Zip: 77069**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Redweik, Robert	(281) 891-1550	BRedweik@cogc.com	
Moses, Randolph		Randolph.Moses@AbsarokaSolutions.com	consultant
Kennedy, Herschel	(719) 767-3401/ (719) 671-3787	hkennedy@cogc.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
480283	TANK BATTERY	AC	07/12/2021		-	Arapahoe Unit S25 South	EI

General Comment:

This is an environmental inspection to document status of facility after report of spill of produced water inside containment.

Operator shall conduct investigation into soil contamination inside containment where spill occurred. If impacts extend underneath existing equipment, Operator must temporarily remove that equipment to remove the impacted material and collect confirmation samples. If impacts are found operator shall submit Form 27 remediation plan to document clean up of impacted soil. Reconstruction of containment must comply with Rule 603.o.(3):

(3) To prevent leakage, Operators will line secondary containment areas with an impervious synthetic or engineered liner that underlays all primary containment vessels including partially buried vessels. The liner will be sufficiently impervious so that any discharge from a primary containment system will not escape containment before cleanup occurs. The liner will be attached to secondary containment and any equipment penetrating the liner will have a sealed connection.

Crude oil tank on location has large hole in the top of tank that is easily visible from stairway. See attached photos and corrective action. Operator must take tank out of service and replace with a compliant tank. Operator should maintain and inspect all equipment under their control on a regular basis and remove damaged equipment when needed.

LocationOverall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:	Signage is not legible. See attached photos.		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	10/20/2021

Emergency Contact Number:

Comment:		Date: _____
Corrective Action:		

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL		400 BBLS	STEEL AST		38.798890,-102.053443
Comment:	400 bbl crude oil tank is rusted and has large hole in the top leaving contents open to atmosphere and wildlife. Hole in tank is easily visible from top of stairs.				
Corrective Action:	Inspect, maintain and repair tanks to comply with rule 609.b.				Date: 09/20/2021

Paint

Condition	Inadequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:



Environmental**Spills/Releases:**Type of Spill: PRODUCED WATEREstimated Spill Volume: 130

Comment: A heater treater in earthen, unlined containment was out of service during repair operations. During the evening of July 9th, a windstorm knocked the heater treater over, rupturing flowlines for adjacent separation equipment. 130 bbls (barrels) of produced water were released inside of containment. The entire release was held within secondary containment. The spill was identified on July 10th and both wells associated with the facility were shut in. A vac truck was used to remove fluids from the containment. 130 bbls of produced water were recovered. The spill location is not within Colorado Parks and Wildlife designated High Priority Habitat.

Corrective Action: See conditions of approval on approved Form 19 doc 402744216. Per rule spill must be closed no later than 10/12/2021. If further clean up is required operator must do so under an approved Form 27 Remediation Plan. Operator shall conduct investigation into soil contamination inside containment where spill occurred. If impacts extend underneath existing equipment, Operator must temporarily remove that equipment to remove the impacted material and collect confirmation samples. If impacts are found operator shall submit Form 27 remediation plan to document clean up of impacted soil. Reconstruction of containment must comply with Rule 603.o.(3)

Date: 10/12/2021Reportable: YESGPS: Lat 38.799195Long -102.053450

Proximity to Surface Water:

Depth to Ground Water:

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700600277	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5483846