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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 100322	Contact Name and Telephone THEODORE TYSON HAMACHER
Name of Operator: NOBLE ENERGY INC	No: (303) 898-4521
Address: 1001 NOBLE ENERGY WAY	Email: THEODORE.HAMACHER@CHEVRON.COM
City: HOUSTON State: TX Zip: 77070	
API Number: 05-123-19806 OGCC Facility ID Number:	
Well/Facility Name: MCKENNY Well/Facility Number: 06-13	
Location QtrQtr: SWNE Section: 6 Township: 3N Range: 64W Meridian:	

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

	Oper	OGCC
Pressure Chart	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Cement Bond Log	<input type="checkbox"/>	<input type="checkbox"/>
Tracer Survey	<input type="checkbox"/>	<input type="checkbox"/>
Temperature Survey	<input type="checkbox"/>	<input type="checkbox"/>
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

- ☒ Test to Maintain SI/TA status
☐ Verification of Repairs

- ☐ 5- year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:
NIO/CODELL/SUSSEX	4403-7036	

Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 4353'

Tubing Casing/Annulus Test

Tubing Size: 2 3/8"	Tubing Depth: 3353	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 07/06/2021	Well Status During Test TA	Casing Pressure Before Test 0	Initial Tubing Pressure 0	Final Tubing Pressure 0
Casing Pressure Start Test 367	Casing Pressure - 5 Min. 366	Casing Pressure - 10 Min. 366	Casing Pressure Final Test 365	Pressure Loss or Gain During Test -2
Test Witnessed by State Representative? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		OGCC Field Representative (Print Name):		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: THEODORE TYSON HAMACHER

Signed: Title: COMPLETIONS FOREMAN Date: 07/06/2021

OGCC Approval: Title: Date:

Conditions of Approval, if any: